

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

8. Farm or Lease Name	Cannon Fee
9. Well No.	#4
10. Field and Pool, or Wildcat	W. Bitterlake San Andres

2. Name of Operator	U-Mex, Inc. ✓
3. Address of Operator	P.O. Drawer 1517, Roswell, NM 88201
4. Location of Well	

O. C. D.
ARTESIA OFFICE

UNIT LETTER	A	LOCATED	570	FEET FROM THE	North	LINE AND	640	FEET FROM
THE	East	LINE OF SEC.	17	TWP.	10S	RGE.	25E	NMPM

12. County	Chaves
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15. Date Spudded	4/1/82	16. Date T.D. Reached	4/3/82	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	3523 GR	19. Elev. Casinghead
20. Total Depth	725	21. Plug Back T.D.	630	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
							725'	
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made
								Yes

26. Type Electric and Other Logs Run	None	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
7"	20#	675	12 1/4"	645 sx. Class 'C' Circulated	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Suspended operations; set 7" casing at top of San Andres. Waiting on oil prices to justify drilling San Andres pay zone and complete marginal well.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION						Well Status (Prod. or Shut-in)
33. Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED J.C. Johnson
J.C. JohnsonTITLE _____
AgentDATE 4-3-89

