

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
OPERATOR	☒

MAR 15 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐		3a. Indicate Type of Lease State ☐ Fee ☒
Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 9 TOWNSHIP 5S RANGE 25E NMPM.		8. Farm or Lease Name Blythe SV
10. Field and Pool, or adjacent Pecos Slope Abo		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3813.3' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐ FULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ OTHER Production Casing, Perforate, Treat ☒	
---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 107 jts of 4-1/2" 9.5# J-55 ST&C casing set 4300'. 1-regular guide shoe set 4300'. Float collar at 4260'. Cemented w/350 sacks 50/50 Poz, 3#/sack KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:00 AM 2-27-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 5 days. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3658-3820' w/14 .42" holes as follows: 3658, 61, 62, 65, 66, 90, 92' (7 holes); 3794, 96, 98, 3800, 02, 18, 20' (7 holes). RIH w/packer and RBP on tubing. Acidized perforations 3658-3820' w/1750 g. 7 1/2% MOD 101 acid and 12 ball sealers. TOOH w/tools. Sand frac'd perforations 3658-3820' w/30000 g. gelled KCL water, 60000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By Leslie A. Clements TITLE Production Supervisor DATE 3-15-83
 Original Signed By
 Leslie A. Clements
 TITLE Supervisor District II DATE MAR 16 1983

CONDITIONS OF APPROVAL, IF ANY: