

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

Blythe

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

WORK OVER ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

RECEIVED

MAR 22 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Blythe SV

9. Well No.

1

10. Field and Pool, or Wildcat

Pecos Slope Abo

12. County

Chaves

LETTER N LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 9 TWP. 5S RGE. 25E NMPM

Date Spudded 2-18-83	16. Date T.D. Reached 2-25-83	17. Date Compl. (Ready to Prod.) 3-15-83	18. Elevations (DF, RKB, RT, GR, etc.) 3813.3' GR	19. Elev. Casinghead
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Total Depth 4300'	21. Plug Back T.D. 4260'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4300'	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name

3658-3820' Abo

Type Electric and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	937'	14-3/4"	650	
4-1/2"	9.5#	4300'	7-7/8"	675	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3627'	3627'

Perforation Record (Interval, size and number)

3658-3820' w/14 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3658-3820'	w/1750 g. 7 1/2% acid + 12 balls.
	SF w/30000g. gel KCL wtr,
	60000# 20/40 sd.

PRODUCTION

First Production 3-15-83	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 3-15-83	Hours Tested 6	Choke Size 1/4"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 80	Water - Bbl. -
Flow Tubing Press. 210	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 315	Water - Bbl. -	Oil Gravity - API (Corr.) -
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold					Test Witnessed By Bill Hansen	

3. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Production Supervisor

DATE 3-16-83

Post ID-2
4-1-83
[Signature]