

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 06 '88

Yates Petroleum Corporation ✓

O. C. D.

ARTESIA OFFICE

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blythe SV	Well No. 1	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee	FEE	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>					
Line of Section <u>9</u> Township <u>5S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refg. Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77251-1188	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 9
	Twp. 5s	Rge. 25e
	Is gas actually connected? <u>Yes</u> When <u>6-3-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Hole
		X	X					
Date Spudded 2-18-83	Date Compl. Ready to Prod. 3-15-83		Total Depth 4300'		P.B.T.D. 4260'			
Elevations (DF, RHH, RT, GR, etc.) 3813.3' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3658'		Tubing Depth 3627'			
Perforations 3658-3820'					Depth Casing Shoe 4300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	Redi-mix
14-3/4"	10-3/4"	937'	650
7-7/8"	4 1/2"	4300'	675
	2-3/8"	3627'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

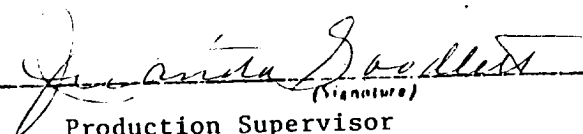
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 315	Length of Test 6 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) Back Pressure	Tubing Pressure (khat-in) 210	Casing Pressure (khat-in) PKR	Choke Size 1/4"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor

6-3-88

(Date)

OIL CONSERVATION DIVISION

JUL 11 1988

APPROVED

Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-