

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIRECTOR

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY - 4 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4334
7. Unit Agreement Name
8. Farm or Lease Name Sparrow SP State
9. Well No. 2
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3824.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 11:00 AM 4-5-82. Set 40' of 20" conductor pipe. Ran 24 joints 10-3/4" 40.5# K-55 ST&C casing set at 964'. 1-Texas Pattern guide shoe set 964'. Flapper float 926'. Cemented w/400 sacks Pacesetter Lite 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 12:30 AM 4-7-82. Cement circulated 50 sacks. WOC. Drilled out 6:30 PM 4-7-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROVED BY Frederica Goodtitt TITLE Engineering Secretary DATE 5-3-82  
PROVED BY M. H. H. H. TITLE OIL AND GAS INSPECTOR DATE MAY 6 1982  
CONDITIONS OF APPROVAL, IF ANY: