

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY - 6 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 6S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3824.6' GR

10. Indicate type of lease

State ☒ Fee ☐

11. State Oil & Gas Lease No.

LG 4334

7. Unit Agreement Name

8. Farm or Lease Name

Sparrow SP State

9. Well No.

2

10. Field and Pool, or Wildcat

Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 102 joints of 4-1/2" 9.5# J-55 casing set at 4099'. 1-Texas Pattern guide shoe set at 4099'. Diff-fill float set at 4073'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 3% CaCl₂. Compressive strength of cement - 1050 psi in 12 hours. PD 1:15 AM 4-15-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3567-3768' w/16 .50" holes as follows: 3567-70' (6 holes, 2 SPF); 3733-38' (10 holes, 2 SPF). Acidized perforations 3733-38' w/1000 gallons 7 1/2% Spearhead acid. Acidized perforations 3567-70' w/500 gallons 7 1/2% Spearhead acid. Frac'd perforations with 40000 gallons gelled water and 80000# 20/40 sand, 600# Benzoic flakes. Well cleaned up and stabilized at 148 psi on 1/2" choke = 1003 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gessett

TITLE Engineering Secretary

DATE 5-4-82

W. A. Gessett

TITLE SUPERVISOR, DISTRICT II

DATE MAY 11 1982

CONDITIONS OF APPROVAL, IF ANY: