NH OIL CONS. COMMI ON Drawer DD

5F/ Jilu

	88210
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) $JUN \ 3\ 0\ 1982$	8. FARM OR LEASE NAME
1. oil gas 🔽	Chaves "A" Federal
well well other O. C. D. 2. NAME OF OPERATOR ARTESIA, OFFICE	9. WELL NO.
Sun Exploration & Production Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat & Undesignated ABO
P.O. Box 1861 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 660' FNL & 1980' FEL, Unit Ltr. "B"	<u>Sec. 21, T-7-S, R-26-E</u>
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 5366' TD	<u>Chaves</u> <u>New Mexico</u> 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3719.0' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT Image: Constraint of the second	505 Costor Col
	(NOTE: Reported in the interior completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	diable on Form 9–330.)
CHANGE ZONES	111 JUN 25 1982
ABANDON* (other) Add perfs, frac & acidize	OHL & GAS
	U.S. GEOLOGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	
This is additional completion procedure. All complete in the Hueco WFCP. & ABO SD.	so request approval to multiple
Rec perfs: Set I: 5202-25 (Granite Wash) shut-off Set II: 4588-4594 (Heuco WFCP) completed	
Set III: 4262-88 (ABO SD) Completed	
Set IV: 3932-42: 4009-14, 4078-84	4, 4111-17, 4194-4200 (ABO SD) Proposed
Well has been completed in sets II & III. Set	
perfs F 900 MCF at 380 PSI, permalach PKR 450	06' & RBP.
1. MIRU load tbg w/ 2 PCT KCL wtr. Install [BOP, rlse pkr, TAG BTM. Tally out of
hole w/ 2-//8" Tbg & PKR.	
2. RIH w/ 2-7/8" WS & Retrvg head. CIRC SD of	TT RBP. Latch onto RBP & POH.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	ssist _{DATE} June 23, 1982
Orig. Sgd.) GEORGE H. String apperfor Federal or State office use)	
CONDITIONS OF APPROVAL 12 200 1982	DATE
JAMES A. CILLHAM	이 있는 것은 가슴을 가슴을 가슴을 다. 이 가슴을 다 같은 것을 알았다.
DISTRICT SUPERVISOR	······································

*See Instructions on Reverse Side

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