

SF/file

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop for oil or gas a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☒ O. C. D.
2. NAME OF OPERATOR ☒ ARTESIA, OFFICE
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
P.O. Box 1861 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FWL & 660' FNL- Unit Ltr. "D"
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 5197' TD

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Additional completion procedure

5. LEASE
NM 022584
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Chaves "A" Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Undesignated ABO
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-7-S, R-26-E
12. COUNTY OR PARISH
Chaves
13. STATE
Texas
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3624 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is additional completion procedure. Also request to multiple complete on unorthodox location in the Cisco Lime & ABO.
Rec Perfs: Set I 5073-79 & 5092-5108 (Cisco Lime)
Set II 4966-74 (Cisco Lime)
Set III 4466-71 (Hueco WFCP)
Set IV 3956-66, 4081-89, 4133-36, 4300-02 (ABO)
Well has been completed in sets II & IV. Set II perfs flwd 980-1000 MCFPD AT 620 PSI. Set IV perfs have been frac'd and are currently being tested. Permalach PKR at 4914'.
1. Load Tbg w/ 2 PCT KCL, install BOP, POH w/ 2-7/8 tbg.
2. RIH w/ 2-7/8" WS & retrieving head. CIRC SD off RBP at 4460. Latchd onto RBP, POH, LD tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George H. Stewart TITLE Sr. Acctg. Assist DATE June 23, 1982

(Orig. Sgd.) GEORGE H. STEWART (This space for Federal or State office use)
APPROVED BY JAMES A. CULHAM TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
JAMES A. CULHAM
DISTRICT SUPERVISOR