	DISTRIBUTION SANTA FE	NEW MEXICO OI			
	FILE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	U.S.G.S.		AND		
	LAND OFFICE		RANSPORT OIL AND NATURA	AL GAS	
	TRANSPORTER OIL GAS			RECEIVED	
	OPERATOR V				
1.	PRORATION OFFICE			JUL 21 1982	
	1	/		0.00	
	Sun Exploration & Pro	Dduction Co. V		O. C. D.	
	P.O. Box 1861 Mid	lland, Texas 79702		ARTESIA, OFPICE	
	Reason(s) for filing (Check proper) New Well	box)	Other (Please explain)		
	Recompletion	Change in Transporter of: Oil			
	Change in Ownership		Gas densate		
	If change of ownership give name				
	and address of previous owner		·		
П.	DESCRIPTION OF WELL AN	DIFASE Q 7200			
	Lease Name	Well No. Pool Name, Including	Formation Kind of L	8050	
	Chaves "A" Federal	3 Wildest/Pen	n 9 State, Fea	deral or Fee	
	Unit Letter D	660	(Federal NM022584	
		660 Feet From The West 1	line and <u>660</u> Feet Fr	om The North	
	Line of Section 21	Township 7-S Range	_26-е , ммрм,		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		<u>Chaves</u> County	
	Name of Authorized Transporter of (or Condensate	Address (Give address to which		
ļ	None		and the follow datess to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of C		Address (Give address to which ap	proved copy of this form is to be sent)	
ł	Transwestern Pipeline If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 2472, Suite 614	9760 1st Nat'l Bank Bldg.	
L	give location of tanks.		Is gas actually connected?	7-10-0P	
I	f this production is commingled w	with that from any other lease or pool	l give commingling and a	Waiting on pipeline	
۲۷ . (neve net 186. 4 nook-up	
Ľ	Designate Type of Complet	ion $-(X)$	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 4-24-82	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-24-82 Elevations (DF, RKB, RT, GR, etc.,	7-7-82	5197	F.B.1.D.	
	3624' GR	Name of Producing Formation Cisco Lime	Top Oil/Gas Pay	Tubing Depth	
	Perforations	JISCO LIME	4941	4917	
\vdash	4966-4974			Depth Casing Shoe	
┢	HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD		
	17 ¹ / ₂	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
┝	124	8-5/8	<u> </u>	<u>320_sx</u>	
-	7-7/8	5-12	5197	850 sxs 500 sxs	
יי ד. V	EST DATA AND REQUEST F	<u>2 3/8</u>	4914		
. (,	ML WELL	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil and must be equal to or exceed top allow- epth or be for full 24 hours j		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	ongth of Test	Tubing Pressure			
		. dowing to be build	Casing Pressure	Choke Size	
7	ctual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
I					
G	AS WELL				
7	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
-	980 Pesting Method (pitot, back pr.)	_24 hrs	0	Gravity of Condensate	
.	Flow	Tubing Pressure (Shut-in) 620	Casing Pressure (Shut-in)	Choke Size	
L C	ERTIFICATE OF COMPLIAN			34/64	
	- COMPLIAN			ATION COMMISSION	
II	nereby certify that the rules and r	egulations of the Oil Conservation	APPROVED ALLE O 8 1983		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orlginal Signed By		
	, \	, and benet.	BYLestie A. Clements		
	\bigcirc \land \land \land		TITLE Supervisor District II		
_	Jas Hon Limb	2	This form is to be filed in	compliance with RULE 1104.	
	(Signa	ture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Accounting Assistant II			tests taken on the well in accordance with RULE 111.		
	(Tiu) July 15, 1982	(e)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Dai	e)	Fill out only Sections I I	I III and VI for changes of such	
			well name or number, or transport	ter, or other such changes of owner, ter, or other such change of condition.	

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RECEIVED

TEX -MEX DRILLING COMPANY

NCT 26 1982

ROSMELL NEW MEX

. 4 ~

P.O. BOX 3759 ABILENE, TEXAS 79604 PHONE 915/677-9121 Myrle Greathouse BOX 1300 CLOVIS STAR ROUTE ROSWELL, N. MEX. 88201 PHONE 505-622-0022 Monte Cowsert

O. C. D. ARTESIA, OFFICE

October 20, 1982

Sun Exploration & Production ~ P.O. Box 1861 Midland, TX 79702

RE: Chaves A Federal No. 3 Chaves County, NM

Deviation Test

303	1/4
932	1/2
1602	1
2083	1
2640	1
3100	1
3503	1
4000	1 1/2
4300	1
4808	3/4
5197	3/4

TEX-MEX DRILLING CO.

By President

Subscribed and sworn to before me this <u>20¹⁴</u> day of <u>october</u> 19<u>82</u>. <u>X. L. hitty</u> <u>chavel</u>, New Mexico Notary Public County

My Commission Expires <u>6 - 4</u>, 19<u>56</u>.

NEW MEXICO OIL CONSERVATION DIVI

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DATE August 2, 1983

i.

+

A. M. S. Same

AUG 04 1983

O. C. D. ARTEGIA, OFFICE

MARTIN CONTRACTOR

NOTICE OF GAS CONNECTION

This is to notify t	he Oil Conserva	ation Division that connection for the
purchase of gas from the	Sun	Exploration & Production Co.
		Operator
		\mathcal{O}
Chaves "A" Fed.		<u>#3 - Unit Letter Unknown</u>
Lease		Well Unit
		prom 2 Met
21-7S-26E, Chaves County		Undesignated (CLC)
S.T.R.		Pool
Transwestern	was made on	7-27-83
Name of Purchaser	_	
	_	Transwestern Pipeline Company
	-	Company
	-	a.K. Berdy A. K. Berdy
		Representative
		Jr. Analyst Contract Administration
	_	Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501