State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088

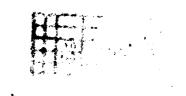
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Drawer DD, Aribeit, NM 88210		San	ta Fe,	New Mex	ico 87504	1-2088					
TRICT III D Rio Brazos Rd., Aziec, NM 87410	DEOLIS	EST EC	ו א מו	OWARI	FANDA	UTHORIZA	ATION	C. D.			
	HECO	O TRAI	NSPC	ORT OIL	AND NAT	URAL GAS	3				
nior	/	<u> </u>				Well API N			Na -005-61506		
Oryx Energy Company					30			0-005-61			
TEMS 10(1)(1)1-	1 Mas	70'	702							_	
P. O. Box 1861, Midla con(s) for Filing (Check proper box)	na, lex	cas 13	702		Othe	t (Please explain	*)		-		
Well		Change in	Transpor	nter of:							
ompletion 🔲	Oil .	_	Dry Gas	_							
ange in Operator X	Casinghead					- D O	Par 186	1 Midla	nd Texa	as 7970	
ridiese of previous operator	Sun Ex	plorat	ion 8	Produc	tion Co	., P. O.	DOX 100	i, midia	Federa		
DESCRIPTION OF WELL		re Formation Kind of									
se Name			l .	ame, laciudia lie Spri		(Cac)	1	ederal or Fee	NM0225		
naves A Federal		3	<u>Les.</u>	ile spr	ing rem	1. (Gas)				· · · · · · · · · · · · · · · · · · ·	
Unit LetterD	. 660		Feet Fr	om The Wes	stLin	and 660	Fee	t From The _1	North	Line	
OM 2444										County	
Section 21 Township	<u>7-S</u>	-	Range	26-E	, N	мры, С	haves			County	
DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUE	RAL GAS						
me of Authorized Transporter of Oil		or Condensate				Address (Give address to which approved copy of this form is to be zent)					
ms of Authorized Transporter of Casing	chead Gas		or Dry	Gas X	Address (Gin	ve address to wh	ich approved	copy of this for	m is to be sen	()	
ranswestern Pipeline	Co.	لـــا	u 2.,		Box 2472 Suite 6		614 1	st Nat'I	. Bank Bldg. a, Texas 7976		
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actual	ly connected?	When	7 Udess	a, iexas	1910	
e location of tanks.	1				ing order sum	her	1_		· · · · · · · · · · · · · · · · · · ·		
his production is commingled with that COMPLETION DATA	from any ou	ner leame of	r poot, gi	ive comming.	ing order near						
		Oil We	u T	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Peady	io Prod		Total Depth		L	P.B.T.D.		J	
ate Spudded	Date Con	Date Compl. Ready to Prod.									
evations (DF, RKB, RT, GR, etc.)	Producing 1	Formatio	C C	Top Oil/Gas Pay			Tubing Depth				
erforations	<u> </u>				<u> </u>			Depth Casing	g Shoe		
CITORATIONS							-				
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	C,	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
THE PART AND DECLIE	CT FOD	ALLOV	VARII	<u> </u>	<u> </u>	_ 					
TEST DATA AND REQUED IL WELL (Test must be after	recovery of	ALLUV total volum	ne of load	is d oil and mus	t be equal to	or exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of				Producing 1	Method (Fiow, p	oump, gas lift,	esc.)			
						Casing Pressure			Choke Size		
ength of Test	Tubing 1	Tubing Pressure Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bb										
						 			· ?		
GAS WELL					Thu Con	t-resta A MCE		Gravity of	10-57 Condensate ($= \pm Dz$	
Actual Prod. Test - MCF/D	Length	Length of Test Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing										
					_						
VI. OPERATOR CERTIFI							NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUN 2 2 1989						
Division have been complied with a is true and complete to the best of R	y knowledg	e and belie	€145B 2 0	~**	n=	ate Approv	ed	JUN 2	۷ اعما		
m. 7 4	<i>)</i>					• •					
1 Maria J. This					∥ Bv	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Signature Maria I. Perez	0	A	ccour	ntarit		SL	JPERVISO	AMS R. DISTRI	T II		
Printed Name	•	015 (Tid		∭ Tit	tle		. = - =			
4-25-89 Date		<u>915–68</u>	<u>38−03</u> Telephor								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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