DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Change Control	Lease	. 7.	7 A T	<del></del>
Location Unit Sec.	Twp -1 C	Chowes Rge	17 Yed	Well Na 3
Nappe of Reservoir or Pool	Type of Prod.	Method of Prod.	Prod. Medium	Choke Size
Upper Compl	(Oil or Gas)	Flow, An Lin	(lbg. or Csg)	Choke Size
Lower Compl WO LCO	9175	+10m	(59	
Tunp	1 9 145	Flow	165	
Both zones shut-in at (hour, date): 12.15	FLOW TES	T NO. 1	•	
Well opened at (hour, date):	1-12-01		Upper Completion	Lower
Indicate by ( X ) the zone producing			Completion	Completion X
Pressure at beginning of test	12526	2720	105	(180)
Stabilized? (Yes or No)	/275	<b>A</b>	YES.	4 0 U = C
Maximum pressure during test	orr	<b>T</b>	110	162
		1.0	100	480
Minimum pressure during test	OCD - A	J.V.ED	105	1:06
Pressure at conclusion of test	/ <u></u>	NTLOJA	110	186
Pressure at conclusion of test  Pressure change during test (Maximum minus Min Was pressure change an increase or a decrease?	imum).		5	294
	7 217		Increase	De creas
Well closed at (hour, date): 2130 pm	9-13-01	Total Time On Production	24 HKS.	
During Test:bbls; Grav	Gas Production  During Test	<del></del>	MCF; GOR	
Remarks TOO Indication	n of Pai	Ver las	Lago	
Well opened at (hour, date): 11.30Am	C FLOW TEST	NO. 2	Upper	*
	1-14-01		Completion	Lower Completion
Indicate by (X) the zone producing	***************************************		X	
Pressure at beginning of test	••••••••	•••••••••••••••••••••••••••••••••••••••	120	510
Stabilized? (Yes or No)	••••••••		4E>	4ES
Maximum pressure during test	***************************************	•••••••••••••••••••••••••••••••••••••••	130	_540
Minimum pressure during test	•••••		85	510
Pressure at conclusion of test	***************************************	*******	85	541
Pressure change during test (Maximum minus Minir	num)		35	3 //
Was pressure change an increase or a decrease?		Ì	Decreuse	Trace
Well closed at (hour, date) 10 1 2010 a		otal time on	7	Increese
Oil production During Test: bbls; Grav.	Gas Production During Test	oduction	SIARS.	<del></del>
Remarks NO Indication		^ h	GOR	.,
OPERATOR CERTIFICATE OF COM	NIANCE I		3	
I hereby certify that the information contained here and completed to the best of my knowledge	cin is true	OIL CONS	ERVATION DIV	/ISION
Kellic Services Ti	36	1	$\gamma$	NOION
Obelarot	<u>```</u>	Date Approved (	10-5-01	
Signature T. Tuly ando		By	 <del></del>	
Printed Name F Guaya, do -	Tester	Title	11 1	
$(A, \Delta C, \Delta $	Title		11 4	-ID-













