District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-1040 V Revised October 18, 1994 Instructions on back Y

Submit to Appropriate District Office 5 Copies

Title

Date

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Gothic Energy Corporation 5727 S. Lewis Ave., Suite 700 Tulsia, QK 7410-57148 Tulsia, CK 7410-57148	District IV	os mai, 722	cc, 1411		San	ta re	, NM 8/	305		Г	T AM	ENDED REP	
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