## State of New Mexico District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District II

District III

District IV

gy, Minerals & Natural Resources Departmen

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District O

5 Copies AMENDED REPORT

2040 South Pacheco, Sa	anta Fe, N	M 87505								TAIVE	NDED KEFC	
I.	R	<b>EQUES</b>	T FOR	<u>ALLOWA</u>	BLE AN	D AUTH	IORIZA	TION TO	TRAN	ISPOI	RT	
1 Operator name and Address									<sup>2</sup> OGRID Number			
GOTHIC PRODUCTION CORPORATION 5727 SOUTH LEWIS AVENUE, SUITE 700								169680				
		)IIE /00							<sup>3</sup> Reason for Filing Code			
TULSA, OKLAHOMA 74105-7148  4 API Number						ol Name		CH EFFECTIVE 6/1/98  6 Pool Code				
30-0 05-61506					PECOS SLOPE ABO							
<sup>7</sup> Property Code						erty Name		82730 9 Well Number				
<i>23</i>	3			-	A FEDERAL	3						
		Locatio	n									
	ection	Township		Lot. Idn	Feet from th	e North	/South Line	Feet from the	East/V	East/West line Cou		
D	21	07S	26E		660	\	VEST	660	SOU	лн	CHAVEZ	
	ottom	Hole L										
UL or lot no. Se	ection	Township	Range	Lot. Idn	Feet from th	ne North	/South Line	Feet from the	East/V	Vest line	County	
12 Lse Code F	"			Connection Dat	tte 15 C-129 Permit Number 16			C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
III. Oil and (	Gas T	ranspor	ters						l	<del></del>		
<sup>18</sup> Transporter OGRID	ansporter 19 Transporter Name				20 ]	20 POD 21 O/G			<sup>22</sup> POD ULSTR Location			
	COMA	and Address  COMANCHE GAS GATHERING				107000		and Description				
4992	1	LIMITD PARTNERSHIP				1878030 G						
											_	
47.42			<u></u>									
											<u>-</u>	
											_	
IV. Produced	d Wat	er			24 pop.:	III COOR I						
1878050					** POD	ULSTR Locat	tion and Des	scription				
V. Well Con	nnleti	on Data	·	· · · · · · · · · · · · · · · · · · ·		<u>.</u> .			<del></del>			
			dy Date	27 7	ГD	28 PBLD		<sup>29</sup> Perforations		30 D	<sup>30</sup> DHC, DC, MC	
<sup>31</sup> Hole Size			<sup>32</sup> Casir	ng & Tubing Siz	e	<sup>33</sup> Depth Set			<sup>34</sup> Sacks Cement			
									fooled FD-3			
				· · · · · · · · · · · · · · · · · · ·			8-94.98					
				· · · · · · · · · · · · · · · · · · ·								
VI. Well Test  35 Date New Oil			D . T	37 m	<del></del>	38 m		20				
33 Date New Oil	36	<sup>36</sup> Gas Delivery Date		<sup>37</sup> Test Date		<sup>38</sup> Test Length		<sup>39</sup> Tbg. Pressure	2	40 Csg. Pressure		
<sup>41</sup> Choke Size	<sup>41</sup> Choke Size <sup>42</sup> Oil			<sup>43</sup> Water		<sup>44</sup> Gas		<sup>45</sup> AOF		46 Test Method		
<sup>47</sup> I hereby certify the complied with and the best of my knowl Signature:  Printed name:	hat the ir	oformation of	l Conservati given above	on Division hav is true and com	plete <b>t</b> o	ved by:	ORI	nservatio Ginal Signi Trict II Sup	En av	<b>T:48</b> 44.		
JULIE HANEY Title:			···			val Det		***				
PRODUCTION ANALYST					Appro	Approval Date: JL 2 8 1998						
Date: 7/14/98			Phone: 918	3/749-5666								
48 If this is a change	e of oper	tor fill in th		umber and nam			D.C.	TON				
	Previo	ous Operato	or Signature	(16	3768) JUL	<u>IE HANEY,</u> Printed Nam		ION ANALYST	Title		7/14/98	