

NM OIL CONS. COMMISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED
AUG 18 1982

5. LEASE DESIGNATION AND SERIAL NO.

NM 37601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, 7-S, 26-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3782 GR

23. INTERVALS DRILLED BY

0-5,000'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

NAME OF OPERATOR

DEPCO, Inc.

ADDRESS OF OPERATOR

800 Central, Odessa, TX 79761

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

G-1980 FNL & 1680 FEL, Sec. 27, T-7-S, R-26-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5-18-82

5-29-82

6-13-82

3782 GR

3782 GR

TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5,000'

4591'

0-5,000'

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4,393'-4427' Abo 17 holes @ .40"

TYPE ELECTRIC AND OTHER LOGS RUN

CNL & DLL

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.24 & 28#	902	11"	560 sx. Circ. 30 sx.	None
4 1/2"	10.50 & 11.6#	4655	7 7/8"	900 sx. TOC 135'	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4350	

PERFORATION RECORD (Interval, size and number)

1 SPF @ 4393-99 7 holes @ .40"
1 SPF @ 4417-21, 23-27' 10 holes @ .40"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4393-4427	4000 gal. 7 1/2% Abo acid
	16,607 gal. YF4 Co ₂
	44,135# 20/40 sand
	18,500# 10/20 sand

PRODUCTION

TEST FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing <i>Still Testing</i> <i>P.W.C.</i>				Shut-in	
TEST OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
OW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well is periodically flowed to check for gas production

LIST OF ATTACHMENTS

DLL & CNL & Dev. Survey.

I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED *R.L. Denney* R.L. Denney TITLE Chief Production Clerk

DATE 8-16-82

ACCEPTED FOR RECORD
PETER W. CHESTER
TEST WITNESSED BY
AUG 21 1982
BUREAU OF LAND MANAGEMENT
ROS WELL RESOURCE AREA

and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 38.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS															
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.														
			<table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Measured from KB</td> <td>836</td> </tr> <tr> <td>San Andres</td> <td>2013</td> </tr> <tr> <td>Glorieta</td> <td>3438</td> </tr> <tr> <td>Tubb</td> <td>4248</td> </tr> <tr> <td>Abo</td> <td>5000</td> </tr> <tr> <td>TD</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	Measured from KB	836	San Andres	2013	Glorieta	3438	Tubb	4248	Abo	5000	TD	
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- 5000
(11m)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 37601
2. NAME OF OPERATOR DEPCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79761	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface G-1980' FNL & 1680' FEL, Sec 27, T-7S, R-26E	8. FARM OR LEASE NAME Vance Federal
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3782' GR	10. FIELD AND POOL, OR WILDLAND Pecos Slopes Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, 7S, 26E
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DEPCO, Inc. plans to plug this well as follows:
Set CIBP @ 4325' w/35' cmt on top. Set 100' plugs @ 2050' to 2150', 1100 to 1000' w/10
sx plug @ sfs w/dry hole mrkr. Mud laden fluid will be placed between all plugs.
Clean wellsite per stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Denney TITLE Chief Production Clerk DATE 8-2-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

