

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED	5. LEASE DESIGNATION AND SERIAL NO. NM 37601
2. NAME OF OPERATOR DEPCO, INC. ✓	SEP 30 1982	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 800 Central, Odessa, TX 79761 O. C. D.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface M-660 FS & WL, Sec. 26, T-7-S, R-26-E	ARTESIA, OFFICE	8. FARM OR LEASE NAME Vance Federal
		9. WELL NO. 3
		10. FIELD AND POOL OR WILDCAT fecos slope Und. Abo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, 7S, 26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3794 GR	12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-82: Drld 7 7/8" hole to 4820'. TD Ran 120 jts. 4 1/2" 10.50# & 11.6# J-55 csg. Set @ 4819. Cntd. w/150 sx HONCO Lite w/5# KCL & 1/4# Flocale p/sx, followed w/300 sx. 30-30 Pozmix w/.3 of 1% Halid 4, .2 of 1% CFR-2 & 3# KCL p/sx. Plug down @ 7:30 p.m. TOC 3600'. Opened DV tool & cntd. w/400 sx Class "C" 50-50 pozmix w/6# salt p/sx. TOC 850'.

6-16-82: Ran 3 7/8" bit & drld cnt to 4725'.

6-17-82: Perf. w/1 SPF @ 4471-77' & 4534-56'. 19 holes @ .40".

6-18-82: Acidized w/2500 gal. 7 1/2% Abo acid.

6-19-82: Frac w/16,000 gal. Mini Max III-30 & 4,000 gal. CO₂ & 12,000 # 10/20 sd & 24,000# 20/40 sd.

6-21-82: Perf w/1 SPF @ 4381-4400' w/19 holes @ .40". Acidized w/2500 gal. 7 1/2% Abo acid.

6-23-82: Frac w/25,000 gal. Mini Max III-30, 6000 gal. CO₂, 35,000# 20/40 sd & 19,000# 10/20 sd. Preparing to start testing.

RECEIVED
JUL 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Denney TITLE Chief Production Clerk DATE July 14, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.