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PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 6 1982

O. C. D.

ARTESIA, OFFICE

I. Operator DEPCO, INC.

Address 800 CENTRAL, ODESSA, TEXAS 79761

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>VANCE/FEDERAL</u>	Well No. <u>1</u>	Pool Name, including Formation <u>UNDESIGNATED ABO</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>NM 21493</u>
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>34</u> Township <u>7-S</u> Range <u>26-E</u> , NMPM, <u>CHAVES</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Transwestern Pipeline Company</u>	<u>Suite 614, 1st National Bank, Odessa, TX 79760</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>34</u> Twp. <u>7-S</u> Rge. <u>26-E</u>	Is gas actually connected? <u>Yes</u> When <u>12-15-82</u> App. <u>7-16-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>5-8-82</u>	Date Compl. Ready to Prod. <u>6-5-82</u>	Total Depth <u>4555'</u>		P.B.T.D. <u>4535'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3768 GR</u>	Name of Producing Formation <u>ABO</u>	Top Oil/Gas Pay <u>4048'</u>		Tubing Depth <u>4300'</u> <u>4032'</u>				
Perforations <u>4085-4508 45 shot .40" holes</u>				Depth Casing Shoe <u>4555'</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>918'</u>		<u>560 sx. circ. 60 sx.</u>				
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4555'</u>		<u>900 sx. TOC 1000'</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <u>756</u>	Length of Test <u>4 hrs.</u>	Bbls. Condensate/MMCF <u>0</u>	Gravity of Condensate <u>0</u>
Testing Method (pitot, back pr.) <u>back pressure</u>	Tubing Pressure (Shut-in) <u>860</u>	Casing Pressure (Shut-in) <u>850</u>	Choke Size <u>9 - 18/64</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. DENNEY
(Signature)
CHIEF PRODUCTION CLERK
(Title)
7-2-82
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 30 1982, 19____
BY Mark Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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DEC 27 1982

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE December 21, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc.
Operator

Vance "A" Federal "A"
Lease

Well #1 - Unit Letter ^G Unknown
Well Unit

34-7S-26E, Chaves County
S.T.R.

~~Pecos Loop~~ Undesignated (Abo)
Pool

Transwestern
Name of purchaser

was made on December 15, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe