٢	NO. OF COPIES RECEIVED		, - * ,	
ŀ	DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersede <u>s Old</u> C-104 and C-110
Ī	SANTA FE	REQUEST FO	OR ALLOWABLE	Supersears On C-104 and C-110
	FILE VV			CEIVED BI
	U.S.G.S.	AUTHORIZATION TO TRAN	OR ALLOWABLE AND SPORT OIL AND NATURAL G	
ł	LAND OFFICE		00	CT 19 1983
	TRANSPORTER GAS V			O. C. D.
	OPERATOR U		A	RTESIA, OFFICE
1.	PRORATION OFFICE			
	DEPCO, INC.			
	DEPCO, INC.			
	800 Central, Odessa, 7	Texas 79761		
	Reason(s) for filing (Check proper box)	Ada	Other (Please explain)	
	New We!l	Oll Dry Gas		
ļ		Casinghead Gas Condens	ate 🔀	
	Change in Ownership			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	
	Vance Federal A	1 Pecos Slopes A		al cr Fee Federal NM 21493
				F act
	Unit Letter G;198	30_FeetFromThe_North_Line	and <u>1980</u> Feet From	TheEast
		7.0	26-E , NMPM, Chaves	
	Line of Section 34 Tow	nship 7-S Range		
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	and some of this form is to be sent.
	Name of Authorized Transporter of Oli			1
	Navajo Crude Oil Purchasing Company		Box 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas			Bank, Odessa, Texas 79760
	Transwestern Pipeline	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	hen
	If well produces oil or liquids, give location of tanks.	G 34 7-S 26-E	Yes	12-15-82
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Convert Garagetion (X)			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	6-5-82	4555'	4535'
	5-8-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3768 GR	Аво	4048	4388 Depth Casing Shoe
	Perforations			4555'
	4085-4508 45 shot .40 holes 4355			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	918	560 sx. Circ 60 sx. 900 sx. TOC 1000'
	7 7/8"	4 1/2	4555'	900_sx100_1000
		2 3/8"	4388'	
		OP ALLOWARIE (Test must be at	fer secovery of total volume of load of	il and must be equal to or exceed top allow-
V	Z 570 . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	producing Mathod (Flow, pump, sou	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Problem		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	756	4 hrs.	0	0
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 9 - 18/64
	Back pr.	860	850	
v	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED, to	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed ByLeslie A. Clements	
			16	visor District II
			TITLE	
	$\rho \downarrow \Lambda$		This form is to be filed i	n compliance with RULE 1104.
	(Signature) (Signature) (Signature)		In s form is to be the allowable for a newly drilled or deepened Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Chief Production Clerk (Title)		able on new and recompleted	Wells.
	10-17-83			, II. III, and VI for changes of owner, porter, or other such change of condition
		Date)	I well name or number, or transp	nust be filed for each pool in multiply
			completed wells.	