IN CIL CCHS. COMM	ISSION -
Form 9-331 Discussed DE	Form Approved. Budget Bureau No. 42-R14RECEIVED
UNITED STATES Artesia Mi Co DEPARTMENT OF THE INTERIOR	5. LEASE NM 15294
C/.SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA APR 3 0 1982
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331-C for such proposals.) 1. oil gas well well gas well	7. UNIT AGREEMENT NAME O. C. D. ARTESIA, OFFICE 8. FARM OR LEASE NAME Bosque Grande SQ Federal Com 9. WELL NO. 1
 NAME OF OPERATOR Yates Petroleum Corporation/ ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.) 990 FNL & 660 FEL, Sec. 8-7S-26E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	 10. FIELD OR WILDCAT NAME Und. Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S Unit A, Sec. X-T7S-R26E 12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATAREQUEST FOR APPROVAL TO:SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3594.3' GR
TEST WATER SHUT-OFF Image: Constraint of the second seco	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE Image: Complete CHANGE ZONES Image: Complete ABANDON* Image: Complete	OIL & GAS COLOGICAL SURVEY VELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 40' of 20" conductor pipe. Ran 22 joints of 8-5/8" 24# casing set at 900'. 1-Texas Pattern notched guide shoe at 900'. Insert flapper float at 860'. Cemented w/500 sacks Halliburton Lite 2% CaCl. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 4-4-82. Bumped plug to 800 psi, released pressure and float held okay. Circulated 50 sacks. WOC. Drilled out 2:30 PM 4-5-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

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Subsurface Safety Valve: Manu. and Type	ACCEPTED POR RECORD Ft.
18. I hereby certify that the foregoing is true and correct	1 sear
SIGNED La de contraction TITLE Engineering Sect	ADR 2 9 1982
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY.	PASE GEOLOGICAL SURVEY

*See Instructions on Reverse Side

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