

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL & 660 FEL, Sec. 8-7S-26E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE  
NM 15294
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Bosque Grande SQ Federal Com
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Und. Pecos Slope Abo
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
Unit A, Sec. 8-T7S-R26E
12. COUNTY OR PARISH 13. STATE  
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3594.3' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4350'. Ran 108 jts 4-1/2" 9.5# casing set 4350'. 1-regular guide shoe at 4350'. Float collar at 4310'. Cemented w/375 sacks 50/50 Poz "C", 2% gel, 2% KCL and .1% Halad-4. Compressive strength of cement 1050 psi in 12 hours. PD 5:00 PM 4-13-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3827-53' w/13 .50" holes as follows: 3827, 28, 29, 34, 35, 36, 37, 38, 39, 40, 51, 52 and 53'. Acidized perforations 3827-53' w/1000 gallons 7 1/2% MOD 101 acid and 15 balls. Frac'd perforations 3728-53' w/1000 gallons MOD 101 acid, 10000 gallons gelled KCL water, 400# of block, and 30000# 20/40 sand. Well stabilized at 280 psi on 12/64" choke = 235 mcfpd.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Engineering Secty

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

