

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504 APR 21 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	☒
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TRANSPORTER	☒
OPERATOR	☒
REGISTRATION OFFICE	☒
RECORDS	

Yates Petroleum Corporation,

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
George QJ Federal	5	Pecos Slope Abo	NM-10588	
			State, Federal or Fee	Federal

Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West

Line of Section 34 Township 6S Range 25E, NMPM, Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When <u>approx 6-8 wks</u> <u>3/3/83</u>
Unit C Sec. 34 Twp. 6S Rge. 25E	Yes

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Test	Unit
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-28-82	4-18-82	4150'	3980'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3746.4' GR	Abo	3708'	3663'					
Perforations		Depth Casing Shoe						
	3708-3854'	4052'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	814'	4375
12-1/4"	8-5/8"	1691'	1000
7-7/8"	4-1/2"	4052'	550
	2-7/8"	3663'	

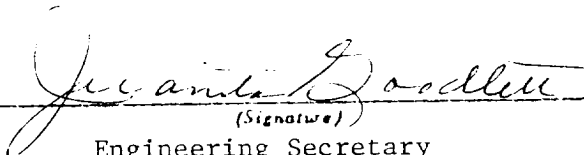
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (if lift, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
175	6 hrs	-	-
Casing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	35	Packer	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
here is true and complete to the best of my knowledge and belief.
(Signature)

Engineering Secretary

(Title)

4-20-82

(Date)

OIL CONSERVATION DIVISION
MAR 14 1983

APPROVED _____, 10

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
ations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil
well name or number, or transporter, or other such change of condi-
tion.

Separate Form C-104 must be filed for each pool in multi-
completed wells.