

5. LEASE DESIGNATION AND SERIES NO.  
NM 022584  
RECEIVED BY  
OCT 06 1983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Chaves "A" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASec. 17,  
T-7-S, R-26-E12. COUNTY OR  
PARISH

Chaves

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ SEP 30 8 44 AM '83

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

ROSWELL DISTRICT

2. NAME OF OPERATOR

Sun Exploration &amp; Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1861 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit Ltr. "P", 660 FSL &amp; 760 FEL

At top prod. interval reported below

At total depth 5049

14. PERMIT NO.

DATE ISSUED

3-29-82

15. DATE SPUDDED

5-12-83

16. DATE T.D. REACHED

5-27-83

17. DATE COMPL. (Ready to prod.)

8-25-83

18. ELEVATIONS (DF, REB, RT, GE, ETC.)\*

3583.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5049

21. PLUG. BACK T.D., MD &amp; TVD

4983

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3708 - 4353 Abo

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	300	17 1/2	400 SXS	None
8-5/8	24	1602	12 1/4	950 SXS	None
5 1/2	14	5049	7-7/8	500 SXS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	3671	3671

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached Sheet	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-20-83-Gas		flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-12-83	24 hrs	1/64	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	0	3325	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

TEST WITNESSED BY

R.A. Sadler

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Des Am

TITLE

Sr. Accounting Assistant

DATE

9/27/83

\*(See Instructions and Spaces for Artesia, NM 88319, NEW MEXICO, and on Reverse Side)