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	Santa Fe			\Box
-	File			Γ
Submit 5 Copies		Qil		7
Appropriate District C	Disc ensporter	Gas	7	7
DISTRICT I	Sperategas		2	ľ
F.C. BUL 1980, 1100			_	

State of New Mexico Energy, Minerals and Natural Resources Department

MAY 16'89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTH

	c, NM 87410	REQUE	EST FO	R AL	LOWABLE ORT OIL A	IA DNA E	JTHORIZA JRAL GAS	ATION S Well API	No.		
rator		-/						Men VI	na 005 <u>-615</u>	12	
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255		and Tor	ras 797	02							
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ge in Operator	[X]	Caninghead	Gas	Conce	& Produc	tion Co	P. O.	Box 186	l, Midla	nd, Tex	as 7970
inge of operator give detrees of previous o	perator	Sun Ex	plorati	Lon (& Produc	CION GO.				Fede	eral
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me of Authorized Tr			لـــا	G 21,		P. O.	Box 2521	Housto	n, Texas	77001	
ranswestern well produces oil or l	<u>Pipe Line</u> j iquids,	Unit	Sec.	Twp.	Rge.		y connected?	When	7 4 <u>-25-84</u>		
a location of tanks.			<u> </u>	ــــــــــــــــــــــــــــــــــــــ		Yes	her		4-23-04		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.