

C/SF

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0252

1a. TYPE OF WELL Oil
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Rattlesnake State

2. Name of Operator
T. H. McElvain, Jr. ✓
3. Address of Operator
P.O. Box 2148, Santa Fe, New Mexico 87501
4. Location of Well
ARTESIA, OFFICE

9. Well No.
1
10. Field and Pool, or Wildcat
Pecos Slope Abo

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
LINE East LINE OF SEC. 7 TWP. 5S RGE. 25E NMPM

12. County
Chaves

15. Date Spudded 4-20-82 16. Date T.D. Reached 4-28-82 17. Date Compl. (Ready to Prod.) 5-22-82 18. Elevations (DF, RKB, RT, GR, etc.) 3888 GL 19. Elev. Casinghead 3889
20. Total Depth 4201 21. Plug Back T.D. 4200 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
0-4201

24. Producing Interval(s), of this completion -- Top, Bottom, Name
3693-3839' Abo 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL/FDC, DLL/RXO, GR/CCL/CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	965	12 1/4"	500 sks	none
4 1/2"	10.5#	4200	7 7/8"	510 sks	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3845
						PACKER SET
						none

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
All .35" holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3693-3694(1JSPF)	3703 (2JSPF)	3838-3839(1JSPF)		3833-3839	w/1175 gal. 7 1/2% Spearhead Acid
3695-3698(2JSPF)	3704 (1JSPF)			3693-3704	w/1500 gal. 7 1/2% Spearhead Acid
3699-3700(1JSPF)	3833 (1JSPF)			3693-3839	w/2000 gal. 7 1/2% Acid & 51,000gal of gel KCL water & 95,000 lbs. of 20/40 sand
3702 (1JSPF)	3834-3837(2JSPF)				

3. PRODUCTION
Date First Production 6-9-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 6-9-82 Hours Tested 5 hrs. Choke Size 13/64" Prod'n. For Test Period Oil - Bbl. Gas - MCF 1271 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 587 Casing Pressure SICP-987 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2425 AOF Water - Bbl. Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will Be Sold Test Witnessed By George Broome

5. List of Attachments
Deviation Survey, Electric Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED George B Broome TITLE Geological Engineer DATE 6-18-82

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560	1560	Surface fill, redbeds				
1560	3600	2040	Salt and Anhydrite				
3600	4201	601	Sand and Shale				