

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG0252	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
T. H. McElvain, Jr. ✓

Address of Operator
P. O. Box 2148, Santa Fe, N.M. 87501

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 5S RANGE 25E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Rattlesnake St.

9. Well No.
1

10. Field and Pool, or Wildcat
Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3888 GL

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up completion unit on 5-11-82. Weld on 4½" 8 Round Bell nipple to 4½" long string. Install tubinghead & BOP. Test BOP and casing, held ok. Run GR-ECL-CBL. Cement bond ok. Top of cement @ Perforate 1JSPF (.4" holes) @ 3833-39, 3702-04, 3693-3700, 18 holes total. RIH w/retrievable bridge plug and packer. Spotted 1 Bbl acid on perfs 3833-39. Set packer at 3830 and treat with 1175 gal of 7½% Spearhead acid. SI 15 min and flowed back. Set bridge plug at 3730. Spotted 1 Bbl of acid on perfs 3693-3704. Set packer at 3680 and treated interval with 1500 gal of 7½% Spearhead acid. SI 15 min and flowed back. TOOH w/bridge plug & packer TIH w/tubing open ended to 3662.

Rig up frac crew. Western treated down casing and tubing with 12,852 gal. gelled KCL and 1872 gal. of CO₂ and 9639# of 20/40 sand before well sanded out. Flushed sand out of casing. Re-perforated 1JSPF (.4" holes) at 3834-37, 3695-98, 9 holes total. Rig up Western and treated down casing with 2000 gal. 7 1/2% Spearhead acid, 51,000 gal. of gelled KCL and 95,000# 20/40 sand. Job complete at 9:28AM on 5-15-82. Blew well down. RIH with 2 7/8", 4.7# tubing and hung at 3845' KB. Swabbed well in.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Brown

TITLE Geological Engineer

DATE 6-18-82

Original Signed By
Leslie A. Clements

DATE JAN 26 1983