## **U.S. DEPARTMENT OF ENERGY** Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LANFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NG ΑA) (Sections 102, 103, 107 and 108)

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## GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274,501. If there are any questions, call (202) 357-8585.

<u> </u>			SPECIFIC INSTRUCTIONS							
	Use the codes in	the table b	alow for type of determination in item 2.							
	Section of	Categor								
	NGPA (a)	Code	Description	Description						
	102	101	(c)							
	102	2	New OCS lease							
	102	3	New onshore well (2.5 mile test)							
	102	4	New onshcre well (1000 feet deeper test)							
	102	5	New onshore reservoir							
	103		New reservoir on old OCS lease							
	107	<u>+</u>	New onshore production well Deep (more than 15,000 feet) high-cost gas							
	107	1								
	107									
	107	. 3	Gas produced from Devonian shale							
' T	107	5	Production enhancement gas							
	107	6	New tight formation gas							
	107	7	Recompletion tight formation gas							
	108	0	Stripper well							
	108	, 1	Stripper well - seasonally affected		i					
	108	: 2	Stripper well - enhanced recovery							
Ē	108	3	Stripper well - temporary pressure buildup							
Ľ	108	4	Stripper well - protect procedure							
		í.								
E	inter the approp	riate inform	ation regarding other Purchasers/Contracts							
				<u></u>						
Line Contract Date No. (Mo, Da, Yr) Purchaser				Buyar Code						
	(a)		(b)							
_1				(c)						
2										
3										
4		<u> </u>								
5										
6	L	K								
R	emarks: CC	lessee	and/or Working Interest Owner							
Т	. H. McElva	in. Jr.	.4375000 Eric D. Schwartz .0300000 Barbara							
J	. Roger Fri	edman	otococo barbara	B. Sweeney	.01þ	4167				
Pa	atricia Fri	edman	0100000	-						
	atherine M.		0310500							
	tephen N. P									
	C-121 (8-82)		.0300000 Thomas E. Hickey .0104167							
LIV	-1-1 (5-04)									

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## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE NDER THE NATURAL GAS POLICY A CT (NGPA)

PRIC'	NDER TH	E NATURAL GAS	S POLICY A - (I	NGPA)			
1.0 API well number:	30 - 005 - 61513 -						
(If not assigned, leave blank, 14 digits.)		······································					
2.0 Type of determination being sought:	i	10	12	2			
(Use the codes found on the front	ļ			legory Code			
of this form.)	Section of NGPA Category Code						
3.0 Depth of the deepest completion				1-01	1		
location: (Only needed if sections 103	1			feet			
or 107 in 2.0 above.)							
4.0 Name, address and code number of	i.		in .lr				
applicant: (35 letters per line	!	I. H. MCEIVA	in, Jr		Seller Code		
maximum. If code number not	Name	D. D. D	h				
available, leave blank.)		P.O. Box 2148	5				
	Street			07501			
	 	<u>Santa Fe,</u>					
	City		State	Zip Code			
5.0 Location of this well: [Complete (a)	i	Pecos Slope Al	ha				
or (b).]				<u></u>			
(a) For onshore wells	Field Na		NM				
(35 letters maximum for field	!	Chaves					
na:ne.)	County		State				
(b) For OCS wells:							
	1 A			Block Numb	er		
	I Area Na I	ne					
	1						
	l I	Date	of Lease:				
	l I		╶╴└─┤─┤				
		Mo	Day Yr.	OCS Lease Number			
(c) Name and identification number	Rattlesnake St. #1						
of this well: (35 letters and digits							
maximum.)							
(d) if code 4 or 5 in 2.0 above, name	ļ						
of the reservoir: (35 letters	· · · · · · · · · · · · · · · · · · ·						
maximum.)					·		
6.0 (a) Name and code number of the							
purchaser: (35 letters and digits	Transwestern Pipeline Co.						
maximum, if code number not			iperine co.		Buyer Code		
available, leave blank.) (b) Date of the contract:	Name Buyer Code						
(5) Date of the contract.	0191281812						
1	UI91218 [0[2] Mo. Day Yr.						
(c) Estimated total annual production		<u></u>					
from the well:	I.		100		c Feat		
	1				-		
				(c) All Other	(d) Total of (a),		
1		(a) Base Price	(b) Tax	Prices [Indicate	(b) and (c)		
				(+) or (-).]			
7.0 Contract price:	1				[		
(As of filing date. Complete to 3	I S/MMBTU	3.2.99	231		3.530		
decimal places.)	1		╎┈┈╸╧╴┵╸┻╼		<u> </u>		
8.0 Maximum lawful rate:				+	<u></u>		
(As of filing date. Complete to 3	S/MMBTU	3 2 9 9	231		3.530		
decimal places.)	1	- <u>×</u> -, <u>-</u>	·	· · ·			
9.0 Person responsible for this application:		A			*		
and to the top of the top the approaches	G	eo∯ge B. Broom	ie	Geologic	al Engineer		
Agency Use Only	Name	1	2-4	Title			
Date Received by Juris. Agency	;	Marce 1	DUM	mel			
	Signatur			· /	<u>_</u> ,,		
Date Received by FERC	1-28-83			1935			
	1	plication is Completed		Phone Number			

FERC-121 (8-82)