

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ OCT 5 1982

2. NAME OF OPERATOR  
MESA PETROLEUM CO. O. C. D.

3. ADDRESS OF OPERATOR  
ARTESIA, OFFICE  
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1650' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud, 10 3/4" csg & cmt

5. LEASE  
NM-40030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
LODEWICK FED COM

9. WELL NO.  
5

10. FIELD OR WILDCAT NAME  
UNDESIGNATED ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, T5S, R25E

12. COUNTY OR PARISH  
CHAVES

13. STATE  
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3868' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with 14 3/4" hole on 8-21-82. Drilled to 1000' and ran 24 jts 10 3/4", 40.5#, K-55 casing set at 1000'. Cemented with 700 sxs Thixalite + 1/2#/sx flocele + 4% CaCl2, tailed in with 200 sxs Class "C" + 2% CaCl2. PD at 1:30 PM, 8-22-82. Circulated cement. Tested BOP's and casing to 600 psi for 30 minutes -- OK. WOC total of 16 1/2 hours. Reduced hole to 7 7/8" and drilled ahead on 8-24-82.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS )  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.E. Mott TITLE REGULATORY COORDINATOR DATE 8-25-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY N.R.B. TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:  
OCT 4 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
AUG 26 1982  
OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO