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I 39, Minerals and Natural Resources Departm

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT 24 '89

O. C. D

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTLIII				
1000 Rio Urazos	Rd.	Azicc.	NM	87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well Al'I No. Operator 30-005-61518 YATES PETROLEUM CORPORATION // Address 105 SOUTH 4th STREET, ARTESIA, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well $\overline{\Box}$ Dry Gas EFFECTIVE DATE 10-21-89Recompletion [X]Casinghead Gas Condensate X Change in Operator If change of operator give name Mesa Operating Limited Partnership, PO Box 2009, Amarillo, Texas and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Well No. Lease Name NM40030 State Federal or Fee 5 Lodewick Fed Com Pecos Slope Abo Location 16.50 west 1980 south Κ _Line Line and Feet From The Feet From The . Unit Letter . Chaves 8 5S 25E County NMPM, Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil PO Box 159, Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Co. or Dry Gas [X] (ATT: PO Box 2521, Houston, TX Aicklen) When? Is gas actually connected? Twp. If well produces oil or liquids, Unit Sec. 5/3/83 Yes 8 K 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Deepen New Well Workover Oil Well Gas Well 1 Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Syndded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD DEPTH SET CASING & TUBING SIZE HOLE SIZE FD-EB V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Iblis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCI/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved NOV 1 7 1989 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

JUANTTA COODLETT - PRODUCTION SUPVR.

Printed Name

Date

8-1-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.