

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 5 1982**
2. NAME OF OPERATOR
Yates Petroleum Corporation O.V.C.D.
3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1980 FWL, Sec. 34-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 2351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal HY
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 34-T7S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3554.3' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 6:00 PM 7-13-82. Set 40' of 20" conductor pipe. Ran 19 joints of 10-3/4" 40.5# J-55 casing set 767'. 1-Texas Pattern notched guide shoe set 767'. Regular insert float set 727'. Cemented w/200 sacks Thixolite, 1/4# celloseal, 3% CaCl₂, 300 sacks Pacesetter Lite, 3% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1050 psi in 12 hours. PD 9:07 AM 7-15-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Cement did not circulate. Ran Temperature Survey and found top of cement at 425'. WOC 6 hours. Ran 1". Tagged cement at 170'. Cemented w/285 sacks Class "C" with 3% CaCl₂. PD 5:45 PM 7-15-82. WOC 45 minutes. Ran 1". Tagged cement at 150'. Cemented w/175 sacks Class "C" with 3% CaCl₂. Cement circulated 15 sacks to pit. WOC. Drilled out 3:00 AM 7-16-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert D. Doolittle TITLE Engineering Secty DATE 7-21-82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD (This space for Federal or State office use)

OCT 4 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
JUL 22 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO