

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

clsf
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

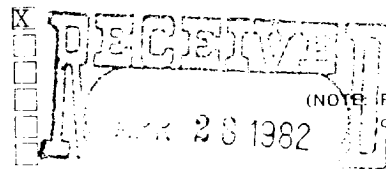
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 360 FNL & 1980 FEL, Sec. 21-5S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Surface Casing; Production Casing



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 2:00 AM 4-10-82. Ran 22 joints of 10-3/4" 40.5# J-55 casing set at 875'. 1-Texas Pattern guide shoe set 875'. Insert float set 835'. Cemented w/400 sacks Pacesetter lite with 3% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1050 psi in 12 hours. PD 11:00 PM 4-12-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 5:00 PM 4-13-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 4025'. Ran 97 joints of 4-1/2" 9.5# J-55 casing set 3998'. 1-regular guide shoe at 3998'. Float collar 3956'. Used 250 gallons Excell-gel w/2% KCL. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 11:45 AM 4-19-82. Bumped plug to 800 psi, released pressure and float held okay. WOC.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 4-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

5. LEASE
NM 14983
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Monaghan QY Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Unit C, Sec. 21-5S-24E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4001.4' GR

RECEIVED

MAY - 6 1982

C. C. D.
ARTESIA OFFICE

ACCEPTED FOR RECORD

4-27-82
MAY 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO