			CD CT	ATEC	SUBMIT	IN DUPLIC	A		Form :	approved.
					NM OTT. C		<b>TSSIC</b>			Bureau No. 42-R355.5.
		TMENT GEOLOG				-	se side)			TION AND SERIAL NO.
		GEOLOG			Artesia,	NM 8821	0		M 149	983 DTTEE OR TRIBE NAME
WELL COM	MPLETION	I OR REC	OMPL	etion f	REPORT A	AND LOO	G *	0. 11 1.17		
1a. TYPE OF WELL	L: on	L GAS ELL WEI	I.L. X	DRY	Other	<u> </u>		7. UNIT A	REEMEN	TNAME
b. TYPE OF COMP		555 WEI				EIVED				
NEW WELL X		EP- DLU BAC		DIFF RESVR.	Other			S. FARM C	R LEASE	NAME
2. NAME OF OPERAT					MANY 4			– Mona	ghan	QY Federal
Vates	Petroleum	Cornorat	ion V		T YAM	4 1982		9. WELL ?	0.	
3. ADDRESS OF OPER	RATUR		• <b>•</b> V • •		202	ನ್ರಾಧ್ಯ	707	4,	4	
207 So	outh 4th S	t., Artes	sia, M	1 88210	Yare	لروه لم الم	$(\langle i \rangle)$	19 TELD	AND POO	DL, OR WHIDCAT
4. LOCATION OF WEL		1.1			11.5				s Slo	ope Abo
At surface 86	0 FNL 198	O ÉÉL, Se	ec. 21-	-T5S-R24	E LL	MAY 11	1982	GR AR	Г., R., М., Е <b>л</b>	OR BLOCK AND SURVEY
At top prod. into	erval reported b	oelow			بينا أنبينا		1002	init	с, з	Sec. 21-5S-24E
At total depth					11.0	OIL & G	AS			
			14	. PERMIT NO.	<u>ା.୨.</u> ଝଡ	GECLOGIC	ALSIN	TEL COUNT	YOR	13. STATE
						, /*: 4	7 MEXI	Chav	1	NM
5. DATE SPUDDED	16. DATE T.D.	REACHED 17.	DATE COM	PL. (Ready t	o prod.)   18.	ELEVATIONS (I	)F, RБB,	RT, GR, ETC.)	• 19.	ELEV. CASINGHEAD
4-10-82	4-19-	82	5-6	5-82			.4' (		İ	
0. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., N	ID & TVD	22. IF MUL HOW M	TIPLE COMPL., ANY*	23. INT DRII	ERVALS LLED BY	ROTARY 1		CABLE TOOLS
4025'		3948'					<b>→</b>	0-4025		
4. PRODUCING INTER	WAL(S), OF THIS	S COMPLETION-	TOF, BOTT	IOM, NAME ()	MD AND TVD)*					5. WAS DIRECTIONAL SURVEY MADE
	2552	-3745' Ab								N.
8. TYPE ELECTRIC A									$\frac{1}{127.5}$	NO WAS WELL CORED
6. TYPE ELECTRIC A		FDC;DLL								0
	01.271	120,211								
<u>.</u>			CASYNC P	FCORD (Ret	ort all strings	set in well)		<u></u>		<u> </u>
S. CASING SIZE	WEIGHT, LB		CASING R H SET (MI		oort all strings		TENTING	RECORD		AMOUNT PULLED
CASING SIZE		./FT. DEPT	H SET (MI	р) не	LE SIZE			RECORD		
CASING SIZE	weight, lb 40.5	./ <b>ft.</b> deft) 5#		р) не 			700 350	RECORD		
CASING SIZE	40.5	./ <b>ft.</b> deft) 5#	н set (мі 875 <b>'</b>	р) не 	LE SIZE		700	RECORD		
CASING SIZE	40.5	./ <b>ft.</b> deft) 5#	н set (мі 875 <b>'</b>	р) не 	LE SIZE		700	RECORD		
CASING SIZE 10-3/4" 4-1/2"	40.5	./ <b>ft.</b> deft) 5#	н set (мі 875' 3998'	р) не 	LE SIZE		700	TUBING RE		AMOUNT PULLED
CASING SIZE 10-3/4" 4-1/2"	40.5	./ <b>ft.</b> deft] 5 <i>i</i>   #	H SET (MI 875 <sup>1</sup> 3998 <sup>1</sup> ORD	р) не 	LE SIZE	30. SIZE	700 350			
CASING SIZE 10-3/4" 4-1/2"	40.5	./FT. DEPT 5 # # LINER REC	H SET (MI 875 <sup>1</sup> 3998 <sup>1</sup> ORD	D) HO	LE SIZE 14-3/4" 7-7/8"	30.	700 350	TUBING RH		AMOUNT PULLED
CASINO SIZE 10-3/4" 4-1/2"	40.5 9.5 TOP (MD)	/FT. DEPT 5# # LINER RECO BOTTOM (MI	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE   1.4-3/4" 7-7/8" 	30. 30. 2-3	700 350 /8''	TUBING RH DEPTH SET 3494'	CORD (MD)	AMOUNT PULLED
CASING SIZE 10-3/4" 4-1/2" 9. BIZE	40.5 9.5 TOP (MD)	/FT. DEPT 5# # LINER RECO BOTTOM (MI	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32.	30. 30. 2-3 ACID. SHOT	700 350 /8"	TUBING RE DEPTH SET 3494 ' TURE, CEME	CORD (MP)	AMOUNT PULLED PACKER SET (MD) 3495 1 JEEZE, ETC.
CASING SIZE 10-3/4" 4-1/2" 9. BIZE	40.5 9.5 TOP (MD)	/FT. DEPT 5# # LINER RECO BOTTOM (MI	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE	30. 30. SIZE 2-3 ACID, SHOT ERVAL (MD)	700 350 /8'' / FRAC	TUBING RE DEPTH SET 3494 ' TURE. CEME MOUNT AND D	CCORD (MD) CNT SQU	AMOUNT PULLED PACKER SET (MD) 3495 ' JEEZE, ETC. MATERIAL USED
CASING SIZE 10-3/4" 4-1/2" 9. 81ZE 1. PERFORATION REC	40.5 9.5 TOP (MD)	/FT. DEPT 5 # # LINER RECO BOTTOM (MI size and numbe	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32.	30. 30. SIZE 2-3 ACID, SHOT ERVAL (MD)	700 350 /8" - FRAC	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND D	CORD (MD) CIND OF	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid.
CASING SIZE 10-3/4" 4-1/2" 9. BIZE	40.5 9.5 TOP (MD)	/FT. DEPT 5 # # LINER RECO BOTTOM (MI size and numbe	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE	30. 30. SIZE 2-3 ACID, SHOT ERVAL (MD)	700 350 /8" . FRAC w/25 Frac	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND H 200 g. 7 2'd w/40	CORD (MD) CNT SQU CIND OF 2% Sp JOO g	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. gel KCL wtr
CASING SIZE 10-3/4" 4-1/2" 9. 81ZE 1. PERFORATION REC	40.5 9.5 TOP (MD)	/FT. DEPT 5 # # LINER RECO BOTTOM (MI size and numbe	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE	30. 30. SIZE 2-3 ACID, SHOT ERVAL (MD)	700 350 /8" . FRAC w/25 Frac	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 500 g. 7 c'd w/401 00 # 20/4	CORD (MD) CNT SQU CIND OF 2% Sp JOO g	AMOUNT PULLED PACKER SET (MD) 3495 ' JEEZE, ETC. MATERIAL USED
CASING SIZE 10-3/4" 4-1/2" 9. 8IZE 1. PERFORATION REC 3552-3745 '	40.5 9.5 TOP (MD)	/FT. DEPT 5 # # LINER RECO BOTTOM (MI size and numbe	H SET (MI 875' 3998' ORD D) SACK	D) HO	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE	30. 30. SIZE 2-3 ACID, SHOT ERVAL (MD)	700 350 /8" /8" / . FRAC / . FRAC / . FRAC / . FRAC / . SO / . SO /	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND D 00 g. 7 c'd w/40 00 # 20/4 ces.	CORD (MP) CNT SQU CND OF 27 Sp DOO g DOO g D sd.	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid
CASING SIZE 10-3/4" 4-1/2" 9. 8IZE 1. PERFORATION REC 3552-3745 ' 3.*	40.5 9.5i TOP (MD) CORE (Interval, 6 w/17.50'	/FT. DEPT 5 # # LINER RECO BOTTOM (MI size and numbe	H SET (MI 875' 3998' ORD D) SACK	D) HO RS CEMENT <sup>®</sup>	LE SIZE 14-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION	30.       31.       1       2-3       ACID. SHOT       CRVAL (MD)       745 '	700 350 /8" / FRAC / M /25 Frac 8000 f1ak	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 500 g. 7 c'd w/400 00 # 20/44 (es.	CORD (MP) CNT SQU CND OF 27 Sp DOO g DOO g D sd.	AMOUNT PULLED PACKER SET (MD) 
CASING SIZE 10-3/4" 4-1/2" 9. BIZE 1. PEBFORATION BEC 3552-3745 ' 3.*	40.5 9.5 9.5 TOP (MD) CORL (Interval, 6 W/17 .50'	<pre>//FT. DEPTI 5 # # LINER RECO BOTTOM (M) size and numbe # holes buction METHO</pre>	H SET (MI 875' 3998' ORD D) SACB er)	D) HO RS CEMENT <sup>®</sup>	LE SIZE         1.4-3/4"         7-7/8"	30.       31.       1       2-3       ACID. SHOT       CRVAL (MD)       745 '	700 350 /8" / FRAC / M /25 Frac 8000 f1ak	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND H 500 g. 7 2'd w/40 00 # 20/44 (es.	ENT SQU (MD) (ND of 2% Sp 000 g 0 sd. 20 sd.	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE ETC. MATERIAL USED earhead acid. gel KCL wtr , 600# Benzoid TS (Producing or LC
CASING SIZE 10-3/4" 4-1/2" 9. 81ZE 1. PERFORATION REC 3552-3745 ' 3.* ATE FIRST PRODUCT 5-6-82 ATE OF TEST	40.5 9.5i TOP (MD) CORE (Interval, 6 w/17.50'	/FT.     DEPT       5 #       #       LINER REC       BOTTOM (MI       size and number       size and number       botton Method       DUCTION METHOD       D       CHOKE S	H SET (MI 875' 3998' ORD D) SACB er) GD (Flowin Flo SIZE   T	D) HO (S CEMENT <sup>®</sup> PRG ng, gas lift, p	LE SIZE 14-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION	30.       31.       1       2-3       ACID. SHOT       CRVAL (MD)       745 '	700 350 /8" . FRAC w/25 Frac 8000 flak mp)	TUBING RH DEPTH SET 3494' TURE. CEMH MOUNT AND H 500 g. 7 c'd w/40 00 # 20/44 ces.	ENT SQU (MD) (ND of 2% Sp 000 g 0 sd. 20 sd.	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid
CASING SIZE 10-3/4" 4-1/2" 9. 81ZE 1. PERFORATION REC 3552-3745 ' 3.* ATE FIRST PRODUCT 5-6-82 ATE OF TEST 5-6-82	40.5 9.51 TOP (MD) CORF (Interval, 4 w/17 .50' NON PROJ HOURS TESTER 2	/FT.     DEPT       5 #       #       LINER RECO       BOTTOM (MI)       size and number       size and number       bottom (MI)       choice and number       choice and number       bottom (MI)	H SET (MI 875' 3998' ORD D) SACB er) CD (Flowin F10 SIZE P T	D) HO HO CS CEMENT <sup>•</sup> CS CEMENT <sup>•</sup> PRO Mg, gas lift, p Wing PROD'N. FOR FEST PERIOD	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION umping-size a	30.       31.       31.       32.       33. </td <td>700 350 /8" /8" / Frac 8000 flak mp)</td> <td>TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 000 g. 7 c'd w/401 00# 20/44 (es. water</td> <td>CORD (MD) (MD) (MD) (MD) OF (MD) OF (MD) OF (MD) OF (MD) OF (MD) (MD) OF (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)</td> <td>AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid IS (Producing or LC GAN-OIL RATIO -</td>	700 350 /8" /8" / Frac 8000 flak mp)	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 000 g. 7 c'd w/401 00# 20/44 (es. water	CORD (MD) (MD) (MD) (MD) OF (MD) OF (MD) OF (MD) OF (MD) OF (MD) (MD) OF (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid IS (Producing or LC GAN-OIL RATIO -
CASING SIZE 10-3/4" 4-1/2" 9. 8. 8. 8. 1. PERFORATION REC 3552-3745 ' 3. ATE FIRST PRODUCT 5-6-82 ATE OF TEST 5-6-82 LOW. TUBING PRESS.	40.5 9.5i 70P (MD) CORL (Interval, 6 W/17.50' ION   PROI HOURS TESTEL 2 CASING PRESS	/FT.     DEPT       5 #       #       LINER RECO       BOTTOM (MI)       size and number       size and number       bottom (MI)       choice and number       choice and number       bottom (MI)	H SET (MI 875' 3998' ORD D) SACK er) SACK FIO SIZE P FIO SIZE P (4''	D) HO CS CEMENT <sup>•</sup> PRG ng, gas lift, p DWIN g PRO'N. FOR	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE 3552-3 DUCTION umping-size a 011BBL.	30.       30.       1       SIZE       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of pur       GAS-M       ICF.	700 350 /8" . FRAC . FRAC . FRAC . Frac 8000 flak mp) . CF. 233 	TUBING RH DEPTH SET 3494' TURE. CEMH MOUNT AND H 500 g. 7. c'd w/40 00 # 20/44 (es. water- 	CORD (MD) (MD) (MD) (MD) OF (MD) OF (MD) OF (MD) OF (MD) OF (MD) (MD) OF (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid TS (Producing or LC GAN-OIL RATIO
CASING SIZE 10-3/4" 4-1/2" 9. 8IZE 1. PERFORATION REC 3552-3745 ' 3.* ATE FIRST PRODUCT 5-6-82 LOW. TUBING PRESS. 180	40.5 9.5i 70P (MD) CORL (Interval, 4 w/17 .50' 10N   PROI HOURS TESTER 2 CASING PRESSI Packer	/FT. DEPT 5 # 4 LINER RECO BOTTOM (MI size and number size and number buction METHOR DUCTION METHOR CHOKE S CALCULA 24-HOUR	H SET (MI 875' 3998' ORD D) SACE er) CD (Flowin Flo SIZE P T (/4'')	D) HO HO CS CEMENT <sup>•</sup> CS CEMENT <sup>•</sup> PRO Mg, gas lift, p Wing PROD'N. FOR FEST PERIOD	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION umping—size a OII.—BBL. GAS—N	30.       30.       1       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of put       GAS-M       ICF.       GAS-FIED FOR	700 350 /8" . FRAC . FRAC . FRAC . Frac 8000 flak mp) . CF. 233 	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND D 2'd W/40 00# 20/44 (es. water- BBL. RD	CORD (MD) (MD) CINT SQU (IND OF 27 SP 000 g 0 sd. 20 sd. 20 sd. 21 STATI hut-in) SIWOP 3BL. 01L	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid TS (Producing or LC GAN-OIL RATIO
CASING SIZE 10-3/4'' 4-1/2''' 9. 81ZE 1. PERFORATION REC 3552-3745' 33.* 3552-3745' 33.* 5-6-82 LOW. TUBING PRESS. 180 34. DISPOSITION OF G	40.5         9.51         TOP (MD)         CORD (Interval, A         W/17.50'         ION         PROD         ION         PROD         ION         PROD         ION         PROD         ION         PROD	//FT.     DEFT       5 #       #       LINER RECO       BOTTOM (MI       size and numbe       size and numbe       buction METHO       D       CHOKE S       Q       Q       Q       Q       Q       L       Q       D       D       D       D       D       D       D        Q       <	H SET (MI 875' 3998' ORD D) SACK r r r r r r r r	D) HO HO CS CEMENT <sup>•</sup> CS CEMENT <sup>•</sup> PRO Mg, gas lift, p Wing PROD'N. FOR FEST PERIOD	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 32. DEPTH INTE 3552-3 DUCTION umping-size a 011BBL.	30.       30.       1       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of put       GAS-M       ICF.       GAS-FIED FOR	700 350 /8" . FRAC . FRAC . FRAC . Frac 8000 flak mp) . CF. 233 	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND H 00 g. 7. 'd w/40 00 # 20/44 (es. water	CCORD (MD) CNT SQU (MD) CNT SQU (MD) SIND OF (CORD) SQU (MD) SQU (CORD) SQU (CORD) SQU (CORD) SQU (CORD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (M	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid TS (Producing or LC GAN-OIL RATIO
CASING SIZE 10-3/4'' 4-1/2''' 39. SIZE SIZE 3552-3745' 33.* CATE FIRST PRODUCT 5-6-82 COW. TUBING PRESS. 180 34. DISPOSITION OF G	40.5 9.5 9.5 0000 (Interval, 4 0000 (Interval, 4	//FT.     DEFT       5 #       #       LINER RECO       BOTTOM (MI       size and numbe       size and numbe       buction METHO       D       CHOKE S       Q       Q       Q       Q       Q       L       Q       D       D       D       D       Q       Q       Q        Q       <	H SET (MI 875' 3998' ORD D) SACK r r r r r r r r	D) HO HO CS CEMENT <sup>•</sup> CS CEMENT <sup>•</sup> PRO Mg, gas lift, p Wing PROD'N. FOR FEST PERIOD	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION umping—size a OII.—BBL. GAS—N	30.       30.       1       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of put       GAS-M       ICF.       GAS-FIED FOR	700 350 /8" . FRAC . FRAC . FRAC . Frac 8000 flak mp) . CF. 233 	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND H 00 g. 7. 'd w/40 00 # 20/44 (es. water	CORD (MD) (MD) CINT SQU (IND OF 27 SP 000 g 0 sd. 20 sd. 20 sd. 21 STATI hut-in) SIWOP 3BL. 01L	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid TS (Producing or LC GAN-OIL RATIO
CASING SIZE 10-3/4'' 4-1/2'' 9. 81ZE 1. PERFORATION REC 3552-3745' 33.* 3552-3745' 33.* 35-6-82 LOW. TUBING PRESS. 180 34. DISPOSITION OF G	40.5         9.5i         TOP (MD)         COEL (Interval, e         w/17.50'         ION         PROI         HOURS TESTER         2         CASING PRESSI         Packer         AS (Sold, used for Vented - V MENTS	//FT.     DEPTI       5 #     #       LINER RECO     BOTTOM (MI       BOTTOM (MI     BOTTOM (MI       size and number     Miles       D     CHOKE S       D     CHOKE S       D     CALCULA       24-HOUR     Or fuel, vented,       Nill be s	H SET (MI 875' 3998' ORD D) SACK r r r r r r r r	D) HO HO CS CEMENT <sup>•</sup> CS CEMENT <sup>•</sup> PRO Mg, gas lift, p Wing PROD'N. FOR FEST PERIOD	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTH 3552-3 DUCTION umping—size a OII.—BBL. GAS—N	30.       30.       1       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of put       GAS-M       ICF.       GAS-FIED FOR	700 350 /8" . FRAC . FRAC . FRAC . Frac 8000 flak mp) . CF. 233 	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND H 00 g. 7. 'd w/40 00 # 20/44 (es. water	CCORD (MD) CNT SQU (MD) CNT SQU (MD) SIND OF (CORD) SQU (MD) SQU (CORD) SQU (CORD) SQU (CORD) SQU (CORD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (M	AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. . gel KCL wtr , 600# Benzoid TS (Producing or LC GAN-OIL RATIO
10-3/4" 4-1/2" 9. 81. PERFORATION REC 3552-3745 ' 33.* 34. DISPOSITION OF G 180 35. LIST OF ATTACH:	40.5 9.5i TOP (MD) CORL (Interval, of w/17.50' NON PROJ HOURS TESTET 2 CASING PRESSI Packer AS (Sold, used for Vented - V MENTS Deviation	//FT.     DEPTI       5 #     #       LINER RECO     BOTTOM (MI       BOTTOM (MI     BOTTOM (MI       BLINER RECO     MILL       BLINER RECO     BOTTOM (MI       BLINER RECO	H SET (MI 875' 3998' ORD D) SACE r r r r r r r r	PRO mg, gas lift, p PRO mg, gas lift, p Wing PROD'N. FOR EST PERIOD ML-BBL.	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 82. DEPTH INTE 3552-3 DUCTION umping—size a 011.—BBL. GAS—N ASS 1	30.       30.       1       SIZE       2-3       ACID. SHOT       RVAL (MD)       745 '       nd type of purpose       GAS-M	700 350 /8" /8" / /8" / /8" / / /8" / / / / / /	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 200 g. 7. c'd w/40 00# 20/44 (es. water	CORD (MD) CNT SQU (MD) CNT SQU (MD) SIND OF (CORD) SP (CORD) SQU (CORD) SQU (CORD) SQU (CORD) SQU (CORD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (M	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. gel KCL wtr , 600# Benzoid (S (Producing or LC GAN-OIL RATIO - GRAVITY-API (CORR.) - FY COMP
CASING SIZE 10-3/4'' 4-1/2'' 9. 8. 8. 8. 9. 9. 9. 8. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9	40.5 9.5i TOP (MD) CORL (Interval, of w/17.50' NON PROJ HOURS TESTET 2 CASING PRESSI Packer AS (Sold, used for Vented - V MENTS Deviation	//FT.     DEPTI       5 #     #       LINER RECO     BOTTOM (MI       BOTTOM (MI     BOTTOM (MI       BLINER RECO     MILL       BLINER RECO     BOTTOM (MI       BLINER RECO	H SET (MI 875' 3998' ORD D) SACE er) SACE er) CD (Flowin Flo SIZE P Flo SIZE P (4'') TED 0 SIZE P CD (Flowin Flo SIZE P CD (Flowin Flo SIZE P CD (Flowin CD (Fl	PRO mg, gas lift, p PRO mg, gas lift, p Wing PROD'N. FOR EST PERIOD ML-BBL.	LE SIZE 1.4-3/4" 7-7/8" SCREEN (MD 82. DEPTH INTE 3552-3 DUCTION umping—size a 011.—BBL. GAS—N ASS 1	30.       30.       1       SIZE       2-3       ACID. SHOT       ERVAL (MD)       745 '       nd type of put       GAS-M	700 350 /8" /8" / /8" / /8" / / / / / / / / / /	TUBING RH DEPTH SET 3494' TURE, CEMH MOUNT AND I 200 g. 7 c'd w/40 00 # 20/44 (ces. water- BBL RD TEST WIT Larr	CORD (MD) CNT SQU (MD) CNT SQU (MD) SIND OF (SIND OF (SIN	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 3495' JEEZE, ETC. MATERIAL USED earhead acid. gel KCL wtr , 600# Benzoid (S (Producing or LC GAN-OIL RATIO - GRAVITY-API (CORR.) - FY COMP

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, showing the additional data pertment to such interval. **Fem 29:** "*Sacks Coment*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Fem 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEFTH JATERVAL	TESTED, CUSHION	OROSITY AND CONTENT: ( USED, TIME TOOL OPP	SIG SUMMARE OF FOROUS SOUNDS : SHOW ALL BUIGHTAND S SOUNDS OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DELL-RTEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUBILON UNED, TIME TOOL OPEN, FLOWING AND SHUT-IN TRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, FTC.	NAME	TOP MEAS, DEPTH TRUE VERT. DEPTH
				San Andres	6000
	·			Glorieta Fullerton	1555 2889
				Abo	3497
				norm - waan a waraw a waanna waa a kuniy -ii kuniyimaanna wa wa wata	

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