

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
U-Mex, Inc.	
3. Address of Operator	
P.O. Drawer 1517, Roswell, NM 88201	
4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>570</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>10S</u> RGE. <u>25E</u> NMPM	
15. Date Spudded	
4/1/82	
16. Date T.D. Reached	
4/3/82	
17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)	
3523 GR	
19. Elev. Casinghead	
20. Total Depth	
725	
21. Plug Back T.D.	
630	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
725'	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
None	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	675	12 1/4"	645 sx. Class 'C' Circulated	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Suspended operations; set 7" casing at top of San Andres. Waiting on oil prices to justify drilling San Andres pay zone and complete marginal well.		DEPT. INTERVAL	
Never Completed		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By					

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED

J.C. Johnson

TITLE

Agent

DATE

4-3-89

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 So. Pacheco Street
Santa Fe, NM. 87505

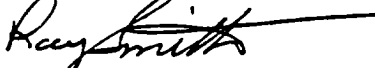
11-17-97

Re; Well Plugging, U-Mex Inc. Cannon # 4 & # 5 in Sec.
17-10-25 Ut.A Eddy Co. NM.

Dear Rand;

We recommend the above captioned well(s) be plugged to
protect fresh waters of the state of New Mexico, the
environment and correlative rights in the area.

Yours truly,


Ray Smith

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
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JENNIFER SALISBURY
CABINET SECRETARY

GARY E. JOHNSON
GOVERNOR

9-17-97

U-Mex Inc.
P.O. Drawer 1517
Roswell, NM. 88201

Re; Properly Abandoned Wells, U-Mex Inc. Cannon Fee #4 & #5 in
ut. A-17-10-25 Eddy Co., NM.

The State of New Mexico is in the process at this time of
reviewing leases to determin the number of abandoned and shut in
wells.

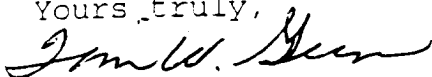
Rule 201 A. states " The operator of any well drilled for oil,
gas or injection, for seismic, core or other exploration, or for a
service well, whether cased or uncased, shall be responsible for
the plugging thereof."

Rule 201 B. A well shall be either properly plugged and
abandoned or temporarily abandoned in accordance with the rules
within {90} days after {1} a 60 day period following suspension
of drilling. {2} A determination that the well is no longer
usable for beneficial purposes. {3} A period of 1 year in which a
well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides
some tax incentives for wells put back in production. However, if
there are no plans to put a well or wells back in service then
plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in
Artesia by November 1, 1997 a plan to bring the above captioned
wells in to compliance with rule 201.

Yours truly,



Tim Gum

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

U-Mex Inc.
P.O. Drawer 1517
Roswell, NM 88201

4a. Article Number

PR 194 615 102

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

9-18-97

5. Received By: (Print Name)

PERCEC A HEWDRX

6. Signature: (Addressee or Agent)

X PERCEC A HEWDRX

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

UMEX, INC.
P. O. Drawer 1517
Roswell, NM 88201

\$50,000 BLANKET PLUGGING

United States Fidelity &
Guaranty Co. Surety

App. 6-10-81

Bond No. 01-0130-10969-81-9

Cancelled: February 21, 1983

As to any property or wells
acquired, started, or drilled
after that date.

However, the subject bond will
remain in effect as to any
property or wells acquired,
started, or drilled prior to
February 21, 1983.

COMPANY

Honey Inc.

PROPERTY NAME

Cannon Tract #4

WELL NO.

DATE

LOCATION (ULSTR)

17-10-25

FOOTAGE

570 FN + 612 EE

API NO.

35-005-1552

POOL

W. Little Lakes Low Water

By Run up hole to 250.
 Drill run later to top with cement.

Let hole run by hand and
 section.

CASING RECORD:

7" e 675' 12 1/4 hole circ.
 Esq set above 250. Well
 was not completed.

7" e 675' 12 1/4 hole circ.

COMPANY	Unex Inc	PROPERTY NAME	Cannon Fee # 4	WELL NO.	4
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DATE	LOCATION (ULSTR)	FOOTAGE
	17-10-25	570 FN + 640 FEL

API NO.	POOL
30-005-66500	W. Bitter Lakes San Marcos

① Run in hole w/ log to 660.
Fill hole bottom to top with cement

② Set P.A. marker, clean & level
bottom.

Before

CASING RECORD:

7" c 675' 12 1/4 hole circ.
Log set above S.A. Well
was not complete.

7" c 675' c