

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ REPAIR ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Cannon Fee

9. Well No.
#5

10. Field and Pool, or Wildcat
W. Bitterlake San Andre

2. Name of Operator
U-Mex Inc.

3. Address of Operator
P.O. Drawer 1517, Roswell, NM 88201

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 17 TWP. 10S RGE. 25E NMPM

12. County
Chaves

15. Date Spudded
4/5/82

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
3516GR

19. Elev. Casinghead
N/A

20. Total Depth
684

21. Plug Back T.D.
640

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
684'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Sur Made
Yes

26. Type Electric and Other Logs Run
None

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	684'	12 1/2"	560 sx. Class 'C'-Circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Suspended operations; set 7" casing at top of San Andres. Waiting on oil prices to justify drilling San Andres pay zone and complete marginal well.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.C. Johnson TITLE Agent DATE 4-3-89

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

GARY E. JOHNSON
GOVERNOR

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 So. Pacheco Street
Santa Fe, NM. 87505


11-17-97

Re; Well Plugging, U-Mex Inc. Cannon # 4 & # 5 in Sec.
17-10-25 Ut.A Eddy Co. NM.

Dear Rand;

We recommend the above captioned well(s) be plugged to
protect fresh waters of the state of New Mexico, the
environment and correlative rights in the area.

Yours truly,


Ray Smith

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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CABINET SECRETARY

GARY E. JOHNSON
GOVERNOR

9-17-97

U-Mex Inc.
P.O. Drawer 1517
Roswell, NM. 88201

Re; Properly Abandoned Wells, U-Mex Inc. Cannon Fee #4 & #5 in
ut. A-17-10-25 Eddy Co., NM.

The State of New Mexico is in the process at this time of
reviewing leases to determine the number of abandoned and shut-in
wells.

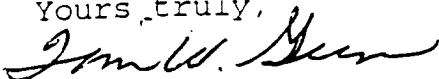
Rule 201 A. states " The operator of any well drilled for oil,
gas or injection, for seismic, core or other exploration, or for a
service well, whether cased or uncased, shall be responsible for
the plugging thereof."

Rule 201 B. A well shall be either properly plugged and
abandoned or temporarily abandoned in accordance with the rules
within (90) days after (1) a 60 day period following suspension
of drilling. (2) A determination that the well is no longer
usable for beneficial purposes. (3) A period of 1 year in which a
well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides
some tax incentives for wells put back in production. However, if
there are no plans to put a well or wells back in service then
plugging or proper temporary abandonment will be required

Please forward to the Oil Conservation Division office in
Artesia by November 1, 1997 a plan to bring the above captioned
wells in to compliance with rule 201.

Yours truly,



Tim Gum

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

U-Mex Inc.
P.O. Drawer 1517
Roswell, NM 88201

4a. Article Number

194 615 102

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

9-18-97

8. Addressee's Address (Only if requested and fee is paid)

5. Received By: (Print Name)

BERENGA HEWDRX

6. Signature: (Addressee or Agent)

X BERENGA HEWDRX

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

UMEX, INC.
P. O. Drawer 1517
Roswell, NM 88201

\$50,000 BLANKET PLUGGING

United States Fidelity &
Guaranty Co. Surety

App. 6-10-81

Bond No. 01-0130-10969-81-9

Cancelled: February 21, 1983

As to any property or wells
acquired, started, or drilled
after that date. ---
However, the subject bond will
remain in effect as to any
property or wells acquired,
started, or drilled prior to
February 21, 1983.

COMPANY <i>U-Mex Inc.</i>	PROPERTY NAME <i>Cannon Fee #5</i>	WELL NO. <i>5</i>
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DATE	LOCATION (ULSTR) <i>A-17-10-25</i>	FOOTAGE <i>330 EN + EL</i>
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API NO. <i>30-005-61525</i>	POOL <i>U. Bitter Lake Sec. 25</i>
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*0 Rth w/ log to 650' + circulate
cement to surface.*

*5) Set P+ A marker, clean + level
location.*

Before

CASING RECORD:

7" csg e 684' circulated

7" e 684'

COMPANY

W. M. Inc.

PROPERTY NAME

Cannon Fee #5

WELL NO.

5

DATE

LOCATION (ULSTR)

A-17-10-25

FOOTAGE

330 FT + EL

API NO.

30-005-61525

POOL

W. Bitter Lake San Carlos

① RTH w/ log to 650' + circulate
cement to surface.

After

② Set P+A marker, clean + level
location.

CASING RECORD:

7" csg e 684' circulated

+ Tagg @ 535'

7" e 684'