

ARTESIA OIL CONSERVATION DISTRICT
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>U-mex Inc</u>		Lease <u>Cannon Fee</u>		Well # <u>5</u>	
Location of Well	Unit <u>330W 330E A</u>	Section <u>17</u>	Township <u>10</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Horizon Drilg</u>		Type of Equipment <u>Rotary</u> <u>4/5/82</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 1/4</u>	<u>7"</u>	<u>20#</u>		<u>725</u>	<u>480 sx - Circ</u>
* <u>7 7/8</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>850</u>	<u>480 sx - Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

ID of hole 684' Set 684' Feet of 7" Inch 20 # Grade J-55

New-used csg. @ 684' with 560 sx sacks neat cement around shoe
+ 300 sax thick-set additives _____

Plug down @ 2:00 (AM) (PM) Date 4/17/82

Cement circulated yes No. of Sacks 205x

Cemented by Western Co. Witnessed by Mark Stoppfeld

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD.

No centralizers or baskets

last dily break @ 600'