

STATE OF NEW MEXICO,
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 19 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO. /		8. Farm or Lease Name RIC
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		9. Well No. 7
4. Location of Well UNIT LETTER A FEET FROM THE NORTH LINE AND 660 FEET FROM EAST 31 6S 25E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat PECOS SLOPE ABO
11. Elevation (Show whether OF, RT, GR, etc.) 3838' GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17½" hole on 4-11-82. Drilled with mud to 950' and ran 7 jts 13 3/8", 48#, H-40 casing to 256' where shoe stuck. Cemented with 100 sx Thixalite + ¼# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. Circulated 150 sx. WOC 13½ hours then tested casing to 600 psi - OK. WIH with 12½" bit and drilled plug, IF, cement and shoe. Ran 22 jts 8 5/8", 24#, K-55 casing set @ 950'. Cemented with 950 sx Thixalite + ¼# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD @ 11:30 PM 4-14-82. Circulated 150 sx. Tested BOP's and casing to 600 psi for 30 mins - OK. Reduced hole to 7 7/8" and drilled ahead on 4-15-82. WOC total of 19 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Nantz TITLE REGULATORY COORDINATOR DATE 4-16-82

APPROVED BY M. L. Walker TITLE OIL AND GAS INSPECTOR DATE APR 21 1982

CONDITIONS OF APPROVAL, IF ANY: