

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

RECEIVED
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

MAY 17 1982

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

RIC

9. Well No.

7

10. Field and Pool, or Wildcat

PECOS SLOPE ABO

12. County

CHAVES

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

MESA PETROLEUM CO.

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well

BY LETTER A LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM

EAST

31

6S

25E

LINE OF SEC.

TWP.

RGE.

NMPM

1. Date Spudded

4-11-82

16. Date T.D. Reached

4-25-82

17. Date Compl. (Ready to Prod.)

5-12-82

18. Elevations (DF, RKB, RT, GR, etc.)

3838' GR

19. Elev. Casinghead

3838'

2. Total Depth

4166'

21. Plug Back T.D.

4105'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

ALL

Rotary Tools

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

3515' --- 3775', ABO

5. Type Electric and Other Logs Run

GR-CLL/GR-CNL-FDC

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	256'	17 1/2"	100/200	Pasted 5-21-82 comp. + BR
8 5/8"	24#	950'	12 1/4"	950/200	
4 1/2"	10.5#	4153'	7 7/8"	600	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3422'	-

30. TUBING RECORD

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3515', 17', 20', 23', 56', 65', 81', 3684', 3703', 04', 05', 60', 70', 71', 75'; total of 30 holes 3 1/2" csg gun 2 JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3515'---3775'	A/5001 gal 7 1/2% HCL + 75 BS
				3515'---3775'	F/49,900 gal gel KCL & CO2
					+ 104,000# 20/40 sd + 49,000# 10/20 sd

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-12-82	1	-		-	22	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
195	235		-	CAOF=600	-	-	

6. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

E. L. BUTTROSS, JR.

7. List of Attachments

C-122, RECORD OF INCLINATION

8. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. E. Mader

TITLE

REGULATORY COORDINATOR

DATE

5-14-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 328	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1323	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2820	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3474	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3510' to 3580'	No. 4, from _____ to _____
No. 2, from 3680' to 3710'	No. 5, from _____ to _____
No. 3, from 3760' to 3775'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driller's	Depths				4028		SD/SH
					4166		SH/SH
	540		SA/LM				
	920		LM				
	1250		LM/ANHY				
	1575		SA/LM				
	1604		SH/ANHY				
	2272		SH				
	3019		LM/SH				
	3112		LM/SH				
	3440		LM/SH				
	3670		SA/SH				

MESA PETROLEUM CO.
RIC #7
660' FNL & 660' FEL, SEC 31, T6S, R25E
CHAVES COUNTY, NEW MEXICO

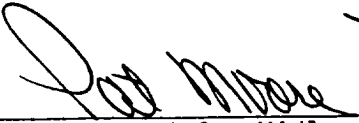
RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATIONS)</u>
502'	1°
1044'	1°
1500'	1°
2500'	1 1/4°
2987'	1 1/4°
3440'	1 1/4°
3958'	1 1/4°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 13 th day of May, 1982.



Notary Public in and for Midland County, Texas.

Commission Expires: 6-26-85