				•	•
STATE OF NEW MEXICO	OIL CONSERV/		RECEIVE) Form C-10 Revised	
	P. O. BO		JAN 2.5 '8	3	
1 4 4 14 P OATER 014 044		R ALLOWABLE ND PORT OIL AND NATU	ARIZEN, OFFI		
Operator					
Mesa Petroleum Co.		······································		<u>-, -,</u>	
P.O. Box 2009 / Amaril Reason(s) for filing (Check proper box		Other (Pleas	e esplain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	na 🔲			
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·			- · · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASF. Vell No. Pool Name, including F		Kind of Lease		
Lease Name RIC	7 Pecos Slope Al		AMEREMAN	9 (F)	
Unit Letter A ; 660)Feet From The_ <u>NOrth_</u> Lin	• and <u>660</u>	Feet From T	• East	
	mship 6S Range	25 <u>e</u> , NMPN	ι,	Chaves	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S			
Name of Authorized Transporter of Cil Permian Corporation	P.O. Box 1183	/ Houston			
Name of Authorized Transporter of Ca Transwestern Pipeline	Address (Give address P. O. Box 2521		ed copy of this form is in Texas 7700.		
If well produces oil or liquids,	Co. (Attn: Aiklen)	is gas actually connect	ed? Whe	n	<u> </u>
give location of tanks.	A 31 6 25			2-9-82	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover	Deepen	Plug Boox Same Res	· •.] Di
Designate Type of Completion	on – (X)		• •	P.B.T.D.	1
Date Spuddod	Date Compl. Ready to Prod.	Total Depth			
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	·			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE				
TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fier recovery of socal volu- och or be for full 24 hour	*)		1x2 e e d
Date First New Oil Run To Tanks	Date of Test	Producing Method (2 los	w, pump, gas 11/1		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Pred. During Test	Oll-Bhis.	Water-Bbls.		Gas - MCF	
	·	J.,			
GAS WELL	Length of Teat	Bbls. Condenacte/Attic	F	Gravity of Condensate	
Testing Method (pitol, sack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		ONSERVATI AN 2 6 19	ON DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	AN 2 0 15 Signed By		19
	. nest of makening and perior.		sor District II		
•		TITLE Sopera	101 		
XC: NMOCD-A (0+5) CEN F REM (FILE)	acds, acctg, eng,	This form is to If this is a rec	b bs filed in c uest for allow	ompliance with RUL & able for a newly drill ied by a tabulation o	ed or
XC: NMOCD-A (0+5) CEN F REM (FILE)	CDS, ACCTG, ENG,	This form is to If this is a rec well, this form mus tests taken on the All sections o	b be filed in c uset for allow- t be accompen well in accord (this form mus	able for a newly drill ied by a tabulation o iance with RULE 11 t be filled out comple	ed or if the 1.
XC: NMOCD-A (0+5) CEN F REM (FILE) REGULATOF	ACDS, ACCTG, ENG,	This form is t If this is a rec well, this form mus tests taken on the All sections,o able on new and to	be filed in c uset for allow- t be accompan- well in accord (this form mus- icompleted well	able for a newly drill ied by a tabulation o iance with RULE 11 t be filled out comple	ed or 1 the 1. stely :