

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO
ARTESIA, NM 88210Form approved
Budget Project No. 42 R355.5LEASE DESIGNATION AND SERIAL NO.
NM 28297
IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RISER ☐	Other ☐		
2. NAME OF OPERATOR		Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660 FSL & 1980 FWL, Sec. 26-T5S-R24E							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATION (DF, RSB, RT, GR, FGL) *		19. ELEV. CASINGHEAD	
4-13-82		4-20-82		5-4-82		3953.6' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY *		23. INTERVALS DRILLED BY		24. TOTAL TOOLS	
4200'		4182'				0-4200'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (Indicate depth, bottom, name (if any), type)		3691-3849' Abo						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/FDC; DLL						27. WAS WELL CURED	
								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20"				40'		24"			
8-5/8"		24#		924'		12-1/4"		700	
4-1/2"		9.5#		4187'		7-7/8"		350	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		3637'		3638'					
31. PERFORATION RECORD (Interval, size and number)		3691-3849' w/23 .50" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
3691-3849'		w/3500 g. 7 1/2% acid. SF							
		w/80000 g. gel KCL wtr,							
		15000# 100 mesh, 16000#							
		20/40 sd.							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
5-4-82		Flowing		SIWOPLC					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PRODN. FOR TEST PERIOD			
5-4-82		2		1 1/2"		257			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.	
480		Packer				3087			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented - Will be sold							
35. LIST OF ATTACHMENTS		Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE					
[Signature]		Engineering Secretary		5-6-82					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions).

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and names(s) (if any) for only the interval reported in item 32. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Notes Comment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF PROSPECT AND COMPLETE THROUGH: CORRELATE INTERVALS, AND ALL DEPTH STEP TESTS, INCLUDING DEPTH INTERVAL TESTED, CRUISED, LIFTED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURE, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, COMMENTS, ETC.

GEOLOGIC MARKERS

SCALE

MOVS. LOGS

TIME

TRUE VERT. DEPTH

San Andres 566
Glorieta 1554
Fullerton 2965
Abo 3628

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 - PHONE (505) 482-6531

ARTESIA, NEW MEXICO 88210

RECEIVED

MAY - 8 1982

O. C. D.
ARTESIA OFFICE

April 23, 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

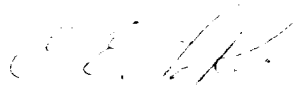
Re: Everette OO Federal #7
660' FSL & 1980' FWL
Sec. 26, T5S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above
captioned well.

DEPTH	DEVIATION
440'	1/4°
924'	1/4°
1510'	1/2°
2003'	3/4°
2500'	3/4°
3000'	1/2°
3565'	3/4°
3988'	3/4°
4200'	1/2°

Very truly yours,

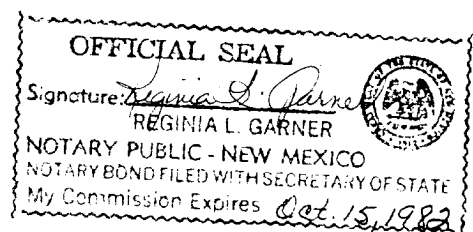


C. E. LaRue
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 23rd day
of April, 1982.



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660 FSL & 1980 FWL, Sec. 26-5S-24E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

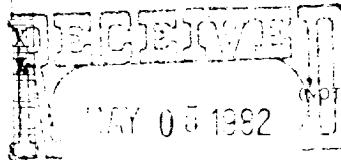
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Perforate ☐

SUBSEQUENT REPORT OF:



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. WIH and perforated ³⁶⁴¹~~3961~~-3849' w/23 .50" holes as follows: 3691-3700' (10 holes) 3770-74' (5 holes); 3815-17' (4 holes); 3847-49' (4 holes). Acidized perforations 3691-3849' w/3500 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 3691-3849' w/80000 gallons gelled KCl water, 15000# 100 mesh, 160000# 20/40 sand and 800# Benzoic flakes.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 5-4-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

