NW OIL CONS. CO	MISSION Form Approved.
Drawer DD	Budget Bureau No. 42–R1424
UNITED STATES Artesia, NM 5	1210 LEASE
DEPARTMENT OF THE INTERIOR	NM 9982
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or Ring back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Teckla MD Federal
1. oil gas well other MAY 1 3 1982	9. WELL NO. 1
2. NAME OF OPERATOR	
Yates Petroleum Corporation O. C. D	10. FIELD OR WILDCAT NAME Pecos Slope Abo
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 89200	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Unit I, Sec. 12-T6S-R25E
AT SURFACE: 1980 FSL 660 FEL, Sec. 12-6S-25E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3778' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	· ·
	Security and Same barrent barrent barrier read and the second barrents
FRACTURE TREAT	
	(NOTE: Report Pasults of multiple completion of zone change on Form 9-330.)
PULL OR ALTER CASING U U	MAY 1 0 1982
ABANDON*	OIL & GAS
(Office)	U.S. GEOLOGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertine TD 4210 .	nt to this work.)*
Ran 105 joints of 4-1/2" 9.5# casing set 4200'. 1-regular guide shoe at 4200'. Float	
collar 4160'. Cemented w/400 sacks 50/50 Poz "C", 2% gel, #KCL, .3% Halad-4 and	
.3% CFR-2. PD 3:15 AM 4-16-82. Bumped plug to 1250 psi, released pressure and float	
held okay. WOC. WIH and perforated 3810' w/2 .50" holes. Set cement retainer at 3776'. Cemented thru perforations at 3810' w/250 gal mud flush ahead, 250 sx Class "C", .3%	
CFR-2, 5# salt. TOOH w/EZSZ setting tools. Drill out cement retainer at 3776'. Tested	
perfs 3810' to 1500 psi, okay. WIH and perforated 3742-3958' w/20 .50" holes as follows:	
3742, 43, 44, 45, 46, 47, 63, 64, 65, 66, 67, 68, 3861, 62, 63, 64, 65, 3956, 57, 58'.	
Acidized perforations 3742-3958' w/3500 gallons MOD 101 acid and 30 ball sealers and	
800# Benzoic flakes. Sand frac'd perforations 374	42-3958' w/40000 gallons gelled KCL
water and 80000# 20/40 sand. Well cleaned up and s 582 mcfpd.	stabilized at 80 psi on 1/2 choke =
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the teregoing is true and correct	
SIGNED L'4 and a to dlett TITLE Engineering	Sectydate 5-6-82
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	
	MAY, 1 2 1982
	Paz.
*See Instructions on Reverse	
	ROSWELL, NEW MEXICO

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