STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	•	RECE	VED Form C-104 Revised 10-1-78		
•• •• ••	OIL CONSERV	VATION DIVISION			
DISTRIBUTION		еw мехісо 8750 МАУ - 7	1982		
V 6.0.8.		\sim	2 · · · · · · · · · · · · · · · · · · ·		
LAND OFFICE	REQUEST F	OR ALLOWABLE ARTESIA, O			
	AUTHORIZATION TO TRAN	AND VSPORT OIL AND NATURAL GAS	-		
PROMATION OFFICE					
	leum Corporation /				
Address 207 South 4	th St., Artesia, NM 88210)	889		
Reason(s) for filing (Check proper	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	E E	Gas densate			
If change of ownership give name and address of previous owner	F 				
DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, Including		identition Fee		
Teckla MD Federal	1 Pecos Slo	pe Abo	Federal NM9982		
Unit Letter I ::	1980 Feet From The South L	Line andFeet Fi	rom TheEast		
Line of Section 12	T אופרד 6S Range	25E , NMPM,	Chaves County		
Line of Section 12	1 whishes of Indige	, 1997 M,	County		
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	CIL CONDENSATION OF CONDENSATION	GAS Address (Give address to which a	pproved copy of this form is to be sent)		
Navajo Crude Oil Pu		Box 159, Artesia, NM			
Name of Authorized Transporter of	Casinghed Gas of Dry Gas 🔀		pproved copy of this form is to be sent)		
Transwestern Pipeli	Unit Sec. Twp. Rge.	Box 2521, Houston, T	When		
Il well produces oil or liquids, give location of tanks.	I 12 6s 25e	Yes	$\frac{1}{6} \frac{1}{8} \frac{1}{8}$		
f this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:			
Designate Type of Comple	tion - (X) Oil Well Gas Well	Now Well Workover Deepen	Plug Back Same Res'v. Dill. Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4-8-82	5-2-82	4210'	4143'		
Elevations (DF, RKB, RT, GR, etc. 3778 [†] GR	j Name of Producing Formation Abo	Top Oil/Gas Pay 3742 '	Tubing Depth 3842 '		
Perforations			Depth Casing Shoe		
3742-39		ND CEMENTING RECORD	4200'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
24"	20"	40	700		
<u> </u>	<u> </u>	<u> </u>	<u> </u>		
1-110	2-3/8"	3842'	i		
TEST DATA AND REQUEST		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	ss lijt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
- 			Gas-MCF		
Actual Prod. During Test	Oil-Bble.	Waler-Bble.	Gde-MCF		
·					
GAS WELL Actual Prod. Teel+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
97	4 hrs	-	-		
Teeling Method (pitor, back pr.) Back Pressure	Tubing Pressure (shut-in) 80	Cosing Pressure (Shot-10) Packer	Choke Size $1/2"$		
CERTIFICATE OF COMPLIA	NCE		ATION DIVISIÓN		
		.IUN 2 3			
hereby certify that the rules an	d regulations of the Oil Conservation the and that the information given	APPROVED Original Signa			
bove is true and complete to t	he best of my knowledge and belief.	Leslie A. Clen	nents		
		TITLE Supervisor Dis	trict Il		
) .	5	This form is to be filed	in compliance with RULE 1104.		
Allanda	Doublet	The state from event her affects	llowable for a newly drilled or deepene agained by a tabulation of the deviation		
Engineer	ing Secretary	tests taken on the well in accompance with NUCE 111. All sections of this form must be filled out completely for allow			
(Tille)	All softions of the form more than a start wells. shis on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for charges of owner			
5-7-82	Dute)	well name or number, or trans	portor, or other ways covering a construction		
		Separate Lorms C-104 a completed wells.	must he filed for usch pool in multips		
		ar rompjeten vertige			

	NEW	MEXICO	OIL	CONSERVATION DIVISION
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P. O. DRAWER "DD"	RECEIVED	
ARTESIA, NEW MEXICO 88210	JUN 2 2 1983	
	O. C. D. ARTESIA, OFFICE	
	DATEJune 20, 1983	

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase of gas from the <u>Yates Petroleum Corp.</u>

Operator

Teckla "MD" Fed. Lease

12-6S-25E, Chaves Co.

S.T.R.

Transwestern was made on _____

#1-I Well Unit

Pecos Slope (Abo) Pool

6-17-83

Transwestern Pipeline Company Company A. K. Berdy Representative

Jr. Analyst Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501