APPLICATION FOR PERMIT TO DRILL, DEEPEN, COMMISSION				(Other Instruc reverse al IOR	SUBMIT IN T ICATE* Form approved. (Other instruc. is on reverse side) 30-005-615-3 5. LEASE DESIGNATION AND RE NM 28162 OR PLUG BACK 6. IF INDIAN, ALLOTTEE OF THE			
LA. TYPE OF WORK		DEEPEN		PLUG BAC	<u>אר</u>	7. UNIT AGREEMENT N	AME 1982	
b. TYPE OF WELL						O. C. D.		
· · · · · ·	ELL OTHER		81N 201	IGLE MULTIPI		S. FARM OR LEASE NAT	RTESIA, ONSINCE	
2. NAME OF OPERATOR Yates Petro	leum Corporatio	n V				Thorpe "MI" 9. WELL NO.	Federal	
207 S. 4th,	Artesia, New M	exico 88210)			10. FIELD AND POOL, O	B WILDCAT	
4. LOCATION OF WELL (Re At surface 1980' At proposed prod. zone	FNL & 1 680 ' FE	L	any St	ate requirements.*)		Wildcat	<u>Slepe H) ba</u> Ra	
same					yt.G	<u>Sec. 3-T7S-R</u>	25E	
14. DISTANCE IN MILES A						12. COUNTY OR PARISH	13. STATE	
15. DISTANCE FROM PROPO				OF ACRES IN LEASE	17. NO. 0	Chaves F ACRES ASSIGNED	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	60'		1480	TO TH	HIS WELL		
(Also to nearest drlg 18. DISTANCE FROM PROPO TO NEAREST WELL, DR	DSED LOCATION*	1	9. FRO	POSED DEPTH		RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	S LEASE, FT.			4200'	rota	ıry		
21. ELEVATIONS (Show whe 3755.0 GL 23.	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START* ASAP		
2		ROPOSED CASING	AND	CEMENTING PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	r	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	40.5 J-55		approx. 900'	The second secon	sx circulated		
<u>7 7/8" or 6</u>	<u>4 4½</u>	10.5#			350	SX.		
of surface needed (los with enough will be run	: BOP's will b ICATED. PROPOSED PROGRAM : If p trill or deepen directional	set and ceme Z'' intermedi ted to tie b ement top. rer, perforat CM to 900', e installed roposal is to deepen	ent o iate pack If o te, a Brin at	circulated to s casing will b into the surfa commercial, pro and stimulate a ne to 3500'. E the offset and	shut of be run ace cas oductio as need Brine & tested	if gravel and c to 1500' and c sing. Temperat on casing will lease product dealing. product dealing. product dealing. 11 19 U.S. GEOLOGICAL SI ROSWELL, NEW ME utive zone and proposed	aving. If emented ure survey be run and ion. 82 82 82 82 82 82 82 82 82 82 82 82 82	
24. SIGNED LIZE (This space for Feder	al or State office use)		Reg	ulatory Manager		2/8/82	Portul 10-1 Portul 10-1 APL	
APPROVED BY	PPROVED	SIZE WART TITLE		PPROVAL DATE		DATÉ	APL + 9,82	
CONDITIONS OF APPROVA							2-16	

JAMES A. GILLHAM DISTRICT SUPERVISOR W MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Provide la

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		All distances	must be from	the outer bound	Bries of	the Section.		
Operator		INTOX	Le	ase II.				Well No.
	ROLEUM CORPOR			Thorpe "M	1 Fee			7
Unit Letter	Section	Township		Ronge		County		
C Actual Footage Lo	3	7 South		25 East		Chaves	3	
-		w + ls		1650			F .	
1650 Ground Level Elev	feet from the NO . Producing Fo		line and Po	1650	feet	from the	East	line
3750.2	Abo	marion			- 11			Dedicated Acreage:
				ecos Slop				160 Acres
1. Outline t	he acreage dedica	ated to the su	bject well	by colored p	encil or	hachure	marks on th	ne plat below.
2. If more t interest a	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							hereof (both as to working
3. If more th dated by	aan one lease of c communitization,	lifferent owners unitization, for	ship is ded ce-pooling.	icated to the etc?	well, ł	ave the in	nterests of	all owners been consoli-
[_] Yes	No If a	nswer is ''yes;	' type of co	onsolidation				
If answer	is "no," list the	owners and tra	ict descripi	tions which ł	ave act	tually bee	n consolid	ated. (Use reverse side of
this form	ii necessary.)							
No allowa	ble will be assign	ed to the well	until all int	terests have	been c	onsolidate	d (by com	munitization, unitization,
forced-poo	oling, or otherwise) or until a non-	standard u	nit, <mark>elimin</mark> ati	ng such	interests	, has been	approved by the Commis-
sion.								
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		ł		2	8162			certify that the information con-
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1				3			best of m	y knowledge and belief.
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	 +	· † _					Ken Bea	ardemphl
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	ļ	1	(50'	-	Regulat	tory Coordinator
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	i			1			Yates I	Petroleum Corporatio
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS De not use this form for proposals to drill or to deepen or plug back to a different De not use this form for proposals to drill or to deepen or plug back to a different ADD control of the second	Form 9-331 Artssia, NN 882	10 Form Approved. Budget Bureau No. 42–R1424
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FOR *See Instructions on Reverse Side JAMES A. GILLHAM	Location changed from: 1980' FNL and 1680' to: 1650' FNL and 1650' Per request of the Bureau of Land Management Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Regulatory (This space for Federal or State of CONDITIONS OF APPROVAL, IF ANY:	FEL FEL
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WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.						
Operator			Lease			Well No.
YATES	PETROLEUM COL	RPORATION	Thor	pe_MI_Fede	ral	7
Unit Letter	Section	Township	Range	Count		//
G	3	7 South	25 Ea	st	Chaves	
Actual Footage Loc	cation of Well:				engres	
1980	feet from the	orth line and	1680	feet from t	e East	line
Ground Level Elev.			Pool			line Dedicated Acreage:
3755.0'	A A B	0	PECO S	LOPS H	100 -	160
						Acres
2. If more th interest an	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the vell is the vell is the vell interest. 					
dated by c Yes If answer this form i No allowat forced-pool	 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation					
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	ł				Position	Rodriguez
	ł	\sim /				Maria Mar
	1	/				ry Manager
	1		0-16	80.0'	Company	
	i	NM	1			troleum Corporation
	1		1		Date	
	1	28/62	1		2/5/82	
	· 4	Contracting of the strategy of			-#	
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	1		i		I hernby ce	rtify that the well location
	1		1		shown on thi	s plat was plotted from field
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					Ceglificate No.	
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"Ites Petroleum Corporation Thorpe "MI" Federal #7 1980' FNL and 1680' FEL Section 3-T7S-R25E Chaves County, New Mexico

In conjunction with Form 9-331C. Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following tem items of pertinent information in accordance with USGS requirements:

1. The geologic surface formation is sandy residuum.

2. The estimated tops of geologic markers are as follows:

San Andres	463 '
Glorieta	1490'
Fullerton	2922'
Abo	3578'
TD	4200'

3. The estimated depths at which anticipated water, oil, or gas formations are expected to be encountered:

Water: Approximately 250' Gas: 3590'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

- 7. Auxiliary Equipment: Kelly Cock, pit level indicators and flow sensor equipment, sub with full-opening value on floor, drill pipe connection.
- 8. Testing and Logging:

Samples: Surface casing to TD. DST's: As warranted. Logging: Intermediate casing to TD. CNL-FDC TD to casing with GR-CNL on to surface and DLL from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

