Form 9-331 Dec. 1973	Form Approved. dS Budget Bureau No. 42-R1424	; F
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 25473 RECEIVED	r
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other	7. UNIT AGREEMENT NAME JUN 7 1982 8. FARM OR LEASE NAME O. C. D. Savage NI Federal ARTESIA, OFFICE 9. WELL NO. 2	1 پر.
2. NAME OF OPERATOR	D. Honey	,
<u>Yates Petroleum Corporation</u>	10. FIELD OF WALDCAT NAME	•
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	Und / Abo	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Unit 0, Sec. 19-T6S-R26E	
AT SURFACE: 660 FSL 1650 FEL, Sec. 19-6S-26E	12. COUNTY OR PARISH 13. STATE	FB .
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	:
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3706' GR	I
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	<u>ل</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Ran 102 jts of 4-1/2" 10.5# K-55 ST&C casing set 4250'. 1-regular guide shoe 4250'. Float collar at 4209'. Cemented w/400 sacks Class "C" 50/50 Poz, 2% gel, 2% KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 3:45 AM 5-8-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH and perforated 3740-3906' w/32 .50" holes as follows: 3740, 41, 42, 43, 44, 54, 55, 56, 57, 58, 59' (11 holes), 3819, 20, 21, 22, 23, 24, 25, 26, 34, 35, 36, 37, 38, 39, 40, 41'(16 holes), 3902, 03, 04, 05, 06' (5 holes). Acidized perforations 3740-3906' w/5000 gallons 7½% MOD 101 acid. Frac'd perforations 3740-3906' (via casing) w/80000 gallons gelled 2% KCL water and 150000# 20/40 sand. Well stabilized at 225 psi on 1/2" choke = 1491 mcfpd.

Subsurface Safety Valve: Man	u. and Type		Set @ Ft.	
18. I hereby certify that the	pregoing is true and correct			
SIGNEDI Contant	Drellell TITLE Engineering	Secty DATE	6-7-82	
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF	TITLE	DATE		

*See Instructions on Reverse Side