Form 9-331	NN OIL CONS. COM Drawer DD	Form Approved.	
Dec. 1973	من بعد معنا بلغ UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE	
ות	EPARTMENT OF THE INTERIOR	NM 25473	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form reservoir, Use Form 9	n for proposals to drill or to deepen or plug back to a different -331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil	-331-C for such proposals.) JUL 1 1982	Savage NI Federal	
	well X other / O. C D	9. WELL NO. 2	
2. NAME OF OP	PERATOR ARTESIA, OFFICE		
	croleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF	OPERATOR th 4th St., Artesia, NM 88210	Und. Abo die al Act ac de m	
	WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND/SURVEY OR AREA	
4. LOCATION OF below.)	WELL (REPORT LOCATION CLEARLY, See space 17	Unit 0, Sec. 19-T6S-R26E	
	660 FSL 1650 FEL, Sec. 19-6S-26E	12. COUNTY OR PARISH 13. STATE	
	D. INTERVAL:	Chaves NM	
AT TOTAL DE	.rim:	14. API NO.	
	OPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3706' GR	
REQUEST FOR A		b	
TEST WATER SHU			
FRACTURE TREAT		Norte In	
REPAIR WELL		(NOTE: Report results of multiple completion or zone	
PULL OR ALTER		charge on Form 9-330.)	
MULTIPLE COMPI CHANGE ZONES		8 1982 / ()	
ABANDON*		i mana di seconda di se	
(other) Produ	uction Casing, Perforate	& GAS IGICAL SURVEY	
	ROPOSED OR COMPLETED OPERATIONS (Clearly sta		
including esti	d true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and	
$\frac{14250^{\circ}}{250!}$ Kan	a 102 jts of 4-1/2" 10.5# K-55 ST&C o 'loat collar at 4209'. Cemented w/40	Casing set 4250'. 1-regular guide	
12250	3% Halad-4 and .3% CFR-2. Compress:	ive strength of sement - 1050 pci	
12 hours.	PD 3:45 AM 5-8-82. Bumped plug to 1	1500 psi released pressure and	
oat held oka	y. WOC. WIH and perforated 3740-	3906' w/32, $50'' holes as follows:$	
40, 41, 42,	43, 44, 54, 55, 56, 57, 58, 59' (11	holes), 3819, 20, 21, 22, 23, 24,	
, 26 , 34 , 35	, 36, 37, 38, 39, 40, 41'(16 holes)	, 3902, 03, 04, 05, 06' (5 holes).	
idized perfo	rations 3740-3906' w/5000 gallons 7	≨% MOD 101 acid. Frac'd	
erforations 3	740-3906' (via casing) w/80000 galle	ons gelled 2% KCL water and $150000\#$	
/40 sand. We	11 stabilized at 225 psi on 1/2" cho	oke = 1491 mcfpd.	
		Sat @ Et	
Subsurface Safety	y Valve: Manu. and Type		
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18. I hereby certi	fy that the foregoing is true and correct		
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18. I hereby certin	fy that the foregoing is true and correct Land Unit Cleff TITLE Engineering S (This space for Federal or State o TITLE PPROVAL, IF ANY:	Secty date6-7-82 ffice use) DAACCEPTED FOR RECORD JUN 3 0 1982	
18. I hereby certin	fy that the foregoing is true and correct	Secty date6-7-82 ffice use) DAACCEPTED FOR RECORD JUN 3 0 1982	

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