Form 9-331 Dec. 1973

1. oil

well

below.)

AT SURFACE:

AT TOTAL DEPTH:

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

2. NAME OF OPERATOR

well XX

JACK GRYNBERG AND ASSOCIATES

Drawer 90

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, NM 88210 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

3. ADDRESS OF OPERATOR 1050 17th Street, Suite 1950, Denver, CO 80265

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

5.	LEASE USA-NM-11795	RECEIVED
6	IE INDIAN ALLOTTEE OR TRIBE NAME	•

	USA-NM-11/95		٠.
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
	N/A MA	Y - 6 19	co
7.	UNIT AGREEMENT NAME	0 13	02.

N/A	○. €. D.
B. FARM OR LEASE NAME	5 . C. D.
FARM OR LEASE WANT	ARTESIA OFFIC

Hobbs Canyon Federal 9. WELL NO.

10., FIELD OR WILDCAT NAME UMPecos Slope Abo Gas

11. SEC., T., R., M., OR BLK, AND SURVEY OR **AREA** Sec. 12, T 6 S - R 24 E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

15. ELEVATIONS (SHOW DF. KDB. AND WD) 4110.0

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

MULTIPLE COMPLETE CHANGE ZONES ABANDON* SPUDDING AND LAID CASING (other)

SUBSEQUENT REPORT OF:

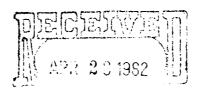
1780' FNL & 1980' FWL of Sec.12,

T6S-R24F

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/19/82 Spudded @ 1PM 4/19/82. Drlg ahead. Drld to 445'.

Ran 10 3/4" 40.5# 55-3 csg. Ran 21 Jts. set @898'. Cement with 300 sxs 4/22/82 Halliburton lite, 1/4# flo cel, 2% cal. chl., 300 sxs Class "C", 1/4# flo cel, 2% cal chl. Circ back to surface. PT csg to 1000. WOC 18 Hrs.



Subsurface Safety Valve: Manu. and Type	OIL 8 (+ + + + + + + + + + + + + + + + + + +	ACCEPTES FOR RECORD FT
18. I hereby certify that the foregoing is true	and correct	1000
SIGNED TOTAL TOTAL	TITLE EXPLORATION MANAGERDATE	4/20/82 1982
MURRIS ETTINGER (T	his space for Federal or State office use)	
APPROVED BY	TITLE DA	TU.S. GEOLOGICAL SURVEY
CONDITIONS OF APPROVAL, IF ANY:		ROSWELL, NEW MEXICO