

SF/zile

Form 9-330
(Rev. 5-65)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. USA-NM-11795	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR JACK GRYNBERG AND ASSOCIATES		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1050 17th Street, Suite 1950, Denver, CO 80265		8. FARM OR LEASE NAME Hobbs Canyon Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1780' FNL & 1980' FWL At top prod. interval reported below At total depth 1780' FNL & 1980' FWL		9. WELL NO. 5	
14. PERMIT NO. 478/82		10. FIELD AND POOL, OR WILDCAT X Pecos Slope Area Gas	
DATE ISSUED 4/8/82		11. SEC. T. R. M. OR BLOCK AND SURVEY Sec 12, T. 6 S. R. 24 E	
15. DATE SPUNDED 4/19/82		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 4/28/82		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5/26/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4121' K.B.	
19. ELEV. CASING HEAD 4100'		20. TOTAL DEPTH, MD & TVD 4100'	
21. PLUG, BACK T.D., MD & TVD 4009'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3650' - 3860'	
25. WAS DIRECTIONAL SURVEY MADE? NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Micro-SFL; Compensated Neutron	
27. WAS WELL CORED?			
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4	40.5#	898'	14-3/4
4-1/2	10.5#	4092'	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
300 Sxs Hall Lite, 300		Sxs Class	
500 gals mud flush ahead of		1500	
Sxs 5050 POZ.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	3605'		
31. PERFORATION RECORD (Interval, size and number)			
3650' - 3661'			
3722' - 3734'			
3853' - 3860'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3650-61'		Acidized with 1000 MOD 101 +	
3722-3860'		Acidized with 1500 gals MOD	
101. ALL perf.		fraced with 44,000 gals	
gelled KCL Wtr, +		19000 gals liq. CO2, +	
33.* PRODUCTION 90,000# Sand.			
DATE FIRST PRODUCTION 5/26/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 5/26/82		HOURS TESTED 4	
CHOKE SIZE 10/64-22/64		PROD'N. FOR TEST PERIOD 115	
FLOW. TUBING PRESS. 503		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Bennett-Cathy	
35. LIST OF ATTACHMENTS Test, Logs		36. I hereby certify that the foregoing and attached information is correct and true to the best of my knowledge from all available records	
SIGNED: MORRIS EITINGER		TITLE: EXPLOREATION MANAGER	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land, should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SAN ANDRES GLORIETTA ABO	480 1380 3650	620 1485 3860	S.S. + Dolomite S.S.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOPI	THICKNESS DEPTH
SAN ANDRES GLORIETTA TUBB ABO	480 1380 3018 3570		480 1380 3018 3570