

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 30 1982

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JACK GRYNBERG AND ASSOCIATES ✓

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name HOBBS CANYON FEDERAL	Well No. 5	Pool Name, including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Free FEDERAL	Lease No. NM-11795
Location Unit Letter F : 1780' Feet From The North Line and 1980' Feet From The West Line of Section 12 Township T 6 S Range R 24 E , N.M.P.M., Chaves County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded 4/19/82	Date Compl. Ready to Prod. 5/26/82		Total Depth 4100'		P.B.T.D. 4009'			
Elevations (DF, RKB, RT, GR, etc.) 4121' K.B.	Name of Producing Formation Abo		Top Oil/Gas Pay 3650'		Tubing Depth 3605'			
Perforations 3650' - 3860'					Depth Casing Shoe 4009'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	898'	600 Sxs
7-7/8	4-1/2	4092'	1500 Sxs
4-1/2	2-3/8	3605'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Feet-MCF/D CAOF 2468.0	Length of Test 4 Hrs.	Dist. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.) Flowing	Tubing Pressure (shut-in) 796	Casing Pressure (shut-in)	Choke Size 10/64 - 22/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MORRIS ETTINGER (Signature)
EXPLORATION MANAGER

5/8/82

OIL CONSERVATION DIVISION

AUG 2 1982

APPROVED

BY

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.
See, state Form C-104 must be filed for each pool in multi-completed wells.