

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
C/SF GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FSL & 660' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) CHANGE CSG PROGRAM

5. LEASE  
NM-17793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME  
CRAWFORD FED COM APR 23 1982

9. WELL NO.  
4 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
UNDESIGNATED ABO

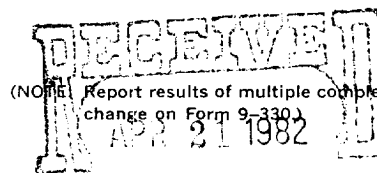
11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA

SEC 31, T7S, R26E

12. COUNTY OR PARISH CHAVES  
13. STATE NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3555'



(NOTE) Report results of multiple completion or zone change on Form 9-330.

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to drill 14 3/4" hole with air or mud to approximately 950' and run 10 3/4" casing. Will cement to surface and test to 600 psi with cement head. Will then reduce hole to 9 1/2" and drill to approximately 1600'. If circulation has not been lost, will reduce hole to 7 7/8", nipple up BOP's and test to 600 psi and drill to TD. If circulation has been lost, will run 7 5/8" casing and tie back to 10 3/4" casing with cement. Will then reduce hole to 6 1/2" or 6 1/4", nipple up BOP's and test, and drill to TD.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS 4 208 9)  
Subsurface Safety Valve: Manu. and Type Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Mott TITLE REGULATORY COORDINATOR DATE 4-20-82

APPROVED

(This space for Federal or State office use)

APPROVED BY

(Sgt. 2nd) GEORGE H. STEWART

CONDITIONS OF APPROVAL, IF ANY:

APR 22 1982

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

See Instructions on Reverse Side