

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY - 6 1982

O. C. D.
ARTESIA, OFFICE

Form C-10
Revised 1-81

1. Indicate Type of Lease	State ☒ Fee
2. State Oil & Gas Lease No.	LG-566

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INTENTIONS TO ABANDON OR TO PERFORM REMEDIAL WORK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR ABANDONMENT OF WELL FOR SUCH PROPOSALS.

1. OIL ☐ WELL GAS ☒ WELL OTHER	2. Name of Operator Yates Petroleum Corporation /	3. Address of Operator 207 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 5S RANGE 24E	5. Field and Pool, or Wildcat Und. Pecos Slope Abo	6. Field and Pool, or Wildcat Und. Pecos Slope Abo
7. Unit Agreement Name	8. Name of Lease Name Celeste TW State	9. Well No. 1	10. Field and Pool, or Wildcat Und. Pecos Slope Abo	11. County Chaves	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Production Casing, Perforate, Treat X

13. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 100 joints of 4-1/2" 9.5# J-55 casing set at 4186'. 1-regular guide shoe at 4186'. Float collar 4144'. Cemented with 350 sacks 50/50 Poz "C", .3% TF-4, .6% CF-9 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:15 PM 4-27-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3682-3943' w/20 /50" holes as follows: 3682-3686' (8 holes); 3849-3851' (4 holes); 3933, 34, 35, 36, 39, 40, 42, & 43' (8 holes). Acidized perforations 3682-3943' 3500 gallons 7-1/2% Spearhead acid. Frac'd perforations 3682-3943' w/40000 gallons gelled KCL water, and 80000# 20/40 sand.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Doudett TITLE Engineering Secretary DATE 5-6-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY: