

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	1

LAND CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

APR 27 1982

O. C. D.  
ARTESIA, OFFICE

3a. Indicate the Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	LG-567

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Form of Lease Name Grynberg LZ State
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 4
Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> NMPM.			10. Field and Foot, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3885' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Surface Casing, Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 2:30 PM 4-11-82. Set 40' of 20" conductor pipe. Ran 23 joints 8-5/8" 24# J-55 casing set at 925'. 1-Texas Pattern guide shoe set 925'. Insert float set 885'. Cemented w/400 sacks Pacesetter Lite w/3% CaCl. Tailed in w/300 sacks Class "C" w/2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 7:30 AM 4-13-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 1:30 AM 4-14-82. WOC 18 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Circ 50 sx Cmt TD 4125'. Ran 102 joints of 4-1/2" 9.5# J-55 casing set 4125'. 1-regular guide shoe at 4125'. Float collar at 4085'. Used 250 gallons Excell gel with 2% KCL ahead of cement. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement 1050 psi in 12 hours. PD 8:50 AM 4-20-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Lee Anita D. Dadd TITLE Engineering Secretary DATE 4-27-82

PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: