

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
MAY - 7 1982

1. TYPE OF WELL Bur. of Min. ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER C. C. D.

2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

Name of Operator Yates Petroleum Corporation  
Address of Operator 207 South 4th St., Artesia, NM 88210  
Location of Well

WELL LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 36 TWP. 5S RGE. 24E NMPM

3. Date Spudded <u>4-11-82</u>	16. Date T.D. Reached <u>4-18-82</u>	17. Date Compl. (Ready to Prod.) <u>5-5-82</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3885'</u>	19. Elev. Cushinghead
9. Total Depth <u>4125'</u>	21. Plug Back T.D. <u>4083'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name  
3652-3908' Abo

25. Was Directional Survey Made  
No

6. Type Electric and Other Logs Run  
CNL/FDC; DLL

27. Was Well Cored  
No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	925'	12-1/4"	700	
4-1/2"	9.5#	4125'	7-7/8"	350	

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3594'	3594'

11. Perforation Record (Interval, size and number)  
3652-3908' w/32 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3652-3908'	w/4500 g. 7 1/2% Spearhead acid. Frac'd w/80000 g. 2% KCL wtr, 160000# 20/40 sd

3. PRODUCTION

4. Date First Production <u>5-5-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>SIWOPLC</u>
5. Date of Test <u>5-5-82</u>	Hours Tested <u>2</u>	Choke Size <u>1 1/2"</u>
6. Flowing Tubing Press. <u>425</u>	Casing Pressure <u>Packer</u>	Calculated 24-Hour Rate <u>Oil - Bbl. 2743</u>
		Gas - MCF <u>228</u>
		Water - Bbl. <u>-</u>
		Oil Gravity - API (Corr.) <u>-</u>

4. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented - Will be sold

Test Witnessed By  
Larry Dade

5. List of Attachments  
Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 5-7-82

Posted ID-2  
5-21-82  
Comp + Ak.