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5-14-82

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0199
7. Unit Agreement Name
8. Farm or Lease Name Ultra UA State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>E</u> <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3731.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

(FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> JAIL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 12:00 noon 4-14-82. Set 40' of 20" conductor pipe. Ran 23 joints of 8-5/8" 24# ST&C casing set 900'. 1-Texas Pattern guide shoe set 900'. Insert float at 860'. Cemented w/500 sacks Halliburton Lite. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:00 AM 4-16-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 2:00 AM 4-17-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 4750'. Ran 115 joints of 4-1/2" 10.5# K-55 ST&C casing set 4741. 1-regular guide shoe at 4741'. Float collar at 4700. Cemented w/400 sacks Class "C" 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 11:15 PM 4-26-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis J. Goddard TITLE Engineering Secretary DATE 5-4-82

PROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: